Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐   GAS WELL ☒   OTHER

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL & 1610' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Culpepper Martin

9. WELL NO.

#5-A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 22, T32N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6113' GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
(Other)	

PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
ABANDON*	☐
CHANGE PLANS	☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐
FRACTURE TREATMENT	☐
SHOOTING OR ACIDIZING	☐
(Other) Casing report	

REPAIRING WELL	☐
ALTERING CASING	☐
ABANDONMENT*	☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

5-7-77   Ran 72 joints of 7", 20#, K-55, 8rd casing. Total 2821.25', shoe set at 2802',
insert float valve set at 2764.88'. Cemented with 108 sacks 65/35 Poz with
12% gel followed with 70 sacks Class "B" with 2% CaCl. Plug down at 2:20 AM.

3-11-77 Ran 71 joints of 4-1/2", 9.5#, k-55, 8rd casing. Total 2456.79', shoe set at
5130, float collar set at 5129', liner hanger set at 2658.61'. Cemented with
20 barrels gel water and 313 sacks 50/50 Poz A, Class "B" with 2% gel, 6.25#
fine gilsonite per sack, 1/4# gel flake per sack and 0.6% Halad 9. Plug down
at 2:00 AM.

18. I hereby certify that the foregoing is true and correct

SIGNED _____   TITLE District Production Manager   DATE May 12, 1977

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side