

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078312	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Aztec Oil & Gas Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 1610' FWL At top prod. interval reported below At total depth				9. WELL NO. #5-A	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 4-17-77				16. DATE T.D. REACHED 5-11-77	
17. DATE COMPL. (Ready to prod.) 5-26-77				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6113' GR	
19. ELEV. CASINGHEAD				12. COUNTY OR PARISH San Juan	
20. TOTAL DEPTH, MD & TVD 5132'				13. STATE New Mexico	
21. PLUG, BACK T.D., MD & TVD 5114'				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
22. IF MULTIPLE COMPL., HOW MANY*				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 22, T32N, R12W	
23. INTERVALS DRILLED BY 0-5132'				12. COUNTY OR PARISH San Juan	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4740' - 5072' Point Lookout				13. STATE New Mexico	
25. WAS DIRECTIONAL SURVEY MADE Deviation				19. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-Density, GR-Induction, GR-Neutron, GR-Correlation				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		36#		219'	
7"		20#		2802'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
4-1/2"		2659'		5130'	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		5048'			
31. PERFORATION RECORD (Interval, size and number)					
4740, 4750, 4758, 4768, 4844, 4852, 4864, 4876, 4884, 4892, 4901, 4909, 4917, 4925, 4937, 4945, 4953, 4961, 4968, 4978, 4990, 5003, 5015, 5026, 5072					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4740'-5072'		180,000 gals water			
		100,000# 20/40 sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
		Flowing		shut in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
6-10-77		3 hrs		3/4"	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
404		821			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED: [Signature] TITLE: District Production Mgr. DATE: June 14, 1977					

*(See Instructions and Spaces for Additional Data on Reverse Side)