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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Culpepper Martin	

2. Name of Operator		9. Well No.	
Aztec Oil & Gas Company		#13-A	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Drawer 570, Farmington, New Mexico		Blanco Mesa Verde	

4. Location of Well		12. County	
UNIT LETTER <u>E</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>West</u>		San Juan	
THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-25-77	3-31-77	5-1-77	5878' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
4981	4924		0-4981	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
4515 - 4846 Point Lookout		Deviation	

26. Type Electric and Other Logs Run		27. Was Well Cored	
Gamma Ray Induction, Gamma Ray Density, Gamma Ray Correlation,		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	212'	13-3/4"	190 SXS	
7"	20#	2557'	8-3/4"	170 SXS	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2412	4940	372		2-3/8	4837'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
4515, 4522, 4544, 4553, 4583, 4590, 4597, 4606, 4614, 4621, 4633, 4640, 4647, 4654, 4672, 4684, 4696, 4703, 4734, 4754, 4773, 4846.		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4515 - 4846</td> <td>138,000 gals water</td> </tr> <tr> <td></td> <td>74,000# 20/40 sand</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4515 - 4846	138,000 gals water		74,000# 20/40 sand				
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4515 - 4846	138,000 gals water												
	74,000# 20/40 sand												

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-23-77	3 hrs	3/4"					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
340	710			8639			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Cliff Pistole

35. List of Attachments	
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>[Signature]</u>	TITLE <u>District Production Manager</u> DATE <u>June 3, 1977</u>