NO. OF COPIES RECEIVED	5					30-04	'S-22324
	\$	NEW	MEXICO OIL CONSER	VATION COMMISSION		Form C-101 Revised 1-1-6	5
SANTA FE							Type of Lease
FILE						STATE	
U.S.G.S.	\rightarrow				i	.5. State Oil	& Gas Lease No.
OPERATOR OPERATOR	-/ - 						
OPERATOR						777777	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
1a. Type of Work						7. Unit Agre	ement Name
DRILL []	x]		DEEPEN	PLUG B	ACK		
b. Type of Well						8. Farm or L	ease Name
OIL GAS X OTHER		OTHER SINGLE X MULTIPLE ZONE			Culpep:	per Martin	
2. Name of Operator						9. Well No.	
Aztec Oil & Gas Company						#11-A	d Pool, or Wildcat
3. Address of Ciperator						1	•
P. O. Drawer 570, Farmington, New Mexico 87401							Mesa Verde
4. Location of Well UNIT LET	TER	I Loca	1650 FE	ET FROM THE Sout	1 LINE		
		_		-			
AND 1080 FEET FRO	M THE	East Line	E OF SEC. 29	P. 32N RGE. 12	NMPM	12. County	<i>m#####</i>
						San Juan	
	777777	HHHH	<i>HHHHH</i>	HHHHHH	HHH	TATE SUAL	HHHHH
	<i>HHH</i>	44444		. Proposed Depth 19	A. Formatio	<u>, , , , , , , , , , , , , , , , , , , </u>	20. Rotary or C.T.
				Į.	Mana	W 1-	Data
21. Elevations Show whether D	F. R.T. etc.)	21A, Kind	& Status Plug. Bond 21		Mesa	Verde	Rotary . Date Work will start
1	1,1(1, 0001)	22.11.		······································			
5937' GR		,L					
20.		P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZEC	P OF CASING	ROPOSED CASING AND WEIGHT PER FOOT		SACKS O	F CEMENT	EST. TOP
-						F CEMENT	EST. TOP
SIZE OF HOLE		OF CASING -5/8"	WEIGHT PER FOOT	SETTING DEPTH	190		Surface
SIZE OF HOLE	9- 7' 4-	DF CASING -5/8" " -1/2"	WEIGHT PER FOOT 36# 23# 10.50#	200' 2619' 2469'-4990'	190 160	sxs	Surface
SIZE OF HOLE 13-3/4" 8-3/4"	9- 7' 4-	OF CASING -5/8"	WEIGHT PER FOOT 36# 23#	200' 2619'	190 160	SXS SXS	Surface Cover Ojo Alam
SIZE OF HOLE 13-3/4" 8-3/4"	9- 7' 4-	DF CASING -5/8" " -1/2"	WEIGHT PER FOOT 36# 23# 10.50#	200' 2619' 2469'-4990'	190 160	SXS SXS	Surface Cover Ojo Alam
SIZE OF HOLE 13-3/4" 8-3/4" 6-1/4" Surface formation	9- 7' 4- 2- tion is	DF CASING -5/8" -1/2" -3/8" Nacimient	WEIGHT PER FOOT 36# 23# 10.50# 4.7#	200' 2619' 2469'-4990'	190 160	SXS SXS	Surface Cover Ojo Alam
SIZE OF HOLE 13-3/4" 8-3/4" 6-1/4" Surface formation of Ojo Ala	9- 7' 4- 2- tion is	DF CASING -5/8" -1/2" -3/8" Nacimient d is at 12	WEIGHT PER FOOT 36# 23# 10.50# 4.7#	200' 2619' 2469'-4990'	190 160	SXS SXS	Surface Cover Ojo Alam
SIZE OF HOLE 13-3/4" 8-3/4" 6-1/4" Surface formation of Ojo Alato Top of Picture	9- 7' 4- 2- tion is amo sand	DF CASING -5/8" -1/2" -3/8" Nacimient d is at 12 fs sand is	WEIGHT PER FOOT 36# 23# 10.50# 4.7# co. 239'. at 2319'.	200' 2619' 2469'-4990' 4940'	190 160 245	SXS SXS SXS	Surface Cover Ojo Alam Top of liner
SIZE OF HOLE 13-3/4" 8-3/4" 6-1/4" Surface formation of Ojo Alato Top of Picture A fresh water	7' 4- 2- tion is amo sand cliff mud sys	DF CASING -5/8" -1/2" -3/8" Nacimient d is at 12 fs sand is stem will	WEIGHT PER FOOT 36# 23# 10.50# 4.7# to. 239'. a at 2319'. be used for dri	200' 2619' 2469'-4990' 4940'	190 160 245	SXS SXS SXS	Surface Cover Ojo Alam Top of liner
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease Operator 11A Culpepper-Martin Aztec Oil & Gas Company Hange Unit Letter Section Township San Juan 29 32N 12W Ι Actual Footage Location of Well: 1080 feet from the East feet from the South line and line Dedicated Acreage: Producing Formation Pool Ground Level Elev. Blanco 320 Mesa Verde 5937 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. -⊙ District Production Manager Company Aztec Oil & Gas Company January 12, 1977 Sec 29 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same 10801 is true and correct to the best of my knowledge and belief. Date Surveyed December 20, 1976 Registered Professional Engineer and/or Land Survey:: Certificate No.

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1989 2310