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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company		8. Farm or Lease Name Culpepper Martin
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico		9. Well No. #10-A
4. Location of Well UNIT LETTER <u>D</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5872' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud & Casing report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-18-77 Spudded 13-3/4" surface hole at 5:30 PM. Ran 5 joints of 9-5/8", 36#, K-55, 8rd casing. Total 199.24', shoe set at 211.24'. Cemented with 190 sacks Class "B" cement with 1/4# gel-flake per sack and 3% CaCl. Plug down at 10:00 PM. Cement circulated to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Maxwell, Jr.</u>	TITLE <u>District Production Manager</u>	DATE <u>March 21, 1977</u>
APPROVED BY <u>Maxwell, Jr.</u>	TITLE <u>PETROLEUM ENGINEER DISA. NO. 8</u>	DATE <u>3/21/77</u>
CONDITIONS OF APPROVAL, IF ANY:		