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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Culpepper Martin	

2. Name of Operator Aztec Oil & Gas Company		9. Well No. #10-A	
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3. Address of Operator P. O. Drawer 570, Farmington, New Mexico		10. Field and Pool, or Wildcat Blanco Mesa Verde	
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4. Location of Well		12. County San Juan	
UNIT LETTER <u>D</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM			

15. Date Spudded 3-18-77	16. Date T.D. Reached 3-24-77	17. Date Compl. (Ready to Prod.) 5-14-77	18. Elevations (DF, RKB, RT, GR, etc.) 5872' GR	19. Elev. Casinghead
20. Total Depth 5100'	21. Plug Back T.D. 4900'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5100'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4597' to 4859' Point Lookout		25. Was Directional Survey Made Deviation	
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26. Type Electric and Other Logs Run GR-Induction, GR-Density, GR-Correlation, GR-Neutron		27. Was Well Cored no	
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28. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
9-5/8"	36#	211'	13-3/4"	190 SXS
7"	20#	2538'	8-3/4"	170 SXS

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2"	2346'	5030	392		2-3/8"	4839'

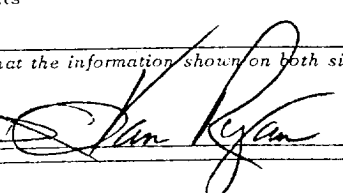
31. Perforation Record (Interval, size and number) 4597, 4613, 4621, 4629, 4640, 4651, 4661, 4669, 4697, 4707, 4719, 4767, 4815, 4838, 4859.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4597-4859' AMOUNT AND KIND MATERIAL USED 87,748 gals water 38,500# 20/40 sand	
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33. PRODUCTION							
Date First Production 5-23-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 5-23-77	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 199	Casing Pressure 443	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 3172	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Cliff Pistole	
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED 	TITLE District Production Mgr.	DATE June 2, 1977
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