

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RE:SVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Culpepper Martin			
2. Name of Operator Aztec Oil & Gas Company				9. Well No. #14-A			
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico				10. Field and Pool, or Wildcat Blanco Mesa Verde			
4. Location of Well							
UNIT LETTER <u>P</u> LOCATED <u>1160</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM				12. County San Juan			
THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM							
15. Date Spudded 3-18-77	16. Date T.D. Reached 3-25-77	17. Date Compl. (Ready to Prod.) 4-5-77	18. Elevations (DF, RKB, RT, GR, etc.) 5933' GR	19. Elev. Casinghead			
20. Total Depth 5051'	21. Plug Back T.D. 4909'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - 5051'	Cable Tools			
24. Producing Interval(s), of this completion -- Top, Bottom, Name 4526' - 4882' Point Lookout				25. Was Directional Survey Made Deviation			
26. Type Electric and Other Logs Run CBL, TDT				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	213'	13-3/4"	190 sxs			
7"	20#	2604'	8-3/4"	190 sxs			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	2383'	4957'	445		2-3/8"	4879'	----
30. TUBING RECORD							
31. Perforation Record (Interval, size and number) 4526, 4534, 4542, 4550, 4560, 4570, 4620, 4627, 4634, 4648, 4679, 4696, 4702, 4714, 4721, 4739, 4746, 4823, 4882.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4526'-4882' 147,000 gals water			
				60,000# 20/40 sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 5-12-77	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press. 227	Casing Pressure 522	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF 4057	Water -- Bbl.	Oil Gravity -- API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Cliff Pistole	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE District Production Manager		DATE May 17, 1977	