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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company		8. Farm or Lease Name Hillstrom
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico		9. Well No. 1-A
4. Location of Well UNIT LETTER E 1650 North 1150 FEET FROM THE LINE AND FEET FROM West 35 32N 12W THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6321' GR		12. County San Juan

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	Casing report <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-29-77 Ran 77 jts of 7", 20#, K-55, 8rd casing. Total 3099.33', shoe set at 3100.8', insert float valve set at 3058.3'. Cemented with 100 sacks Class "B" with 12% gel followed by 70 sacks Class "B" with 2% CaCl. Plug down at 5:45 AM.

6-2-77 Ran 79 jts of 4-1/2", 10.50#, K-55, 8rd casing. Total 2585.02', shoe set at 5513', float collar at 5512', liner hanger at 2926.98. Cemented with 320 sacks 50/50 Poz A Class B with 2% gel, 6.25# fine gilsonite per sack, 1/4# gel flake per sack and .6% D-60. Plug down at 3:30 AM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE District Production Manager DATE June 3, 1977

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DIST. #3 DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: