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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		Aztec Oil & Gas Company		8. Farm or Lease Name		Hillstrom		9. Well No.		#1-A	
3. Address of Operator		P. O. Drawer 570, Farmington, New Mexico		10. Field and Pool, or Wildcat		Blanco Mesaverde		12. County		San Juan	
4. Location of Well		UNIT LETTER <u>E</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1150</u> FEET FROM <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM		15. Date Spudded		5-12-77		16. Date T.D. Reached		6-2-77	
17. Date Compl. (Ready to Prod.)		6-12-77		18. Elevations (DF, RKB, RT, GR, etc.)		6321' GR		19. Elev. Casinghead			
20. Total Depth		5515'		21. Plug Back T.D.		5499'		22. If Multiple Compl., How Many		23. Intervals Drilled By	
24. Producing Interval(s), of this completion - Top, Bottom, Name		4973' - 5411' Point Lookout		25. Was Directional Survey Made		Deviation		26. Type Electric and Other Logs Run		GR-Density, GR-Induction, GR-Correlation, GR-Neutron	
27. Was Well Cored		no		28. CASING RECORD (Report all strings set in well)				29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
9-5/8"		36#		211'		13-3/4"		190 SXS			
7"		20#		3101'		8-3/4"		170 SXS			
31. Perforation Record (Interval, size and number)		4973, 4988, 4998, 5012, 5112, 5122, 5132, 5142, 5149, 5162, 5172, 5182, 5192, 5202, 5214, 5224, 5238, 5296, 5322, 5371, 5411.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		Depth Interval		Amount and Kind Material Used			
						4973'-5411'		185,000 gals water			
								95,000# 20/40 sand			
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Flowing		Well Status (Prod. or Shut-in)		shut in	
Date of Test		6-20-77		Hours Tested		3 hrs		Choke Size		3/4"	
Flow Tubing Press.		365		Casing Pressure		790		Calculated 24-Hour Rate		10,637	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Sold		Test Witnessed By		N. R. Harland		35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED <u>[Signature]</u>		TITLE District Production Mgr		DATE June 21, 1977					