DISTRIBUTION SANTA FE FILE					
			U.S.G.S.		
OIL					
GAS					
OPERATOR					
PRORATION OFFICE					
	OIL GAS	OIL GAS			

-	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110			
	FILE		AND	Effective 1-1-65			
	U.S.G.S.	AS					
	LAND OFFICE						
	TRANSPORTER OIL						
-	GAS		.				
.	PRORATION OFFICE						
1.	Operator						
1	Southland Royalty Co	Southland Royalty Company					
	dress. O. Drawer 570, Farmington, New Mexico 87499						
	Reason(s) for filing (Check proper box)						
	New Well	Change in Transporter of:	Other (Please explain)				
	Recompletion	Cil Dry Gas	. 🔲 🗀				
	Change in Ownership Casinghead Gras Condensate XX Effective August 1, 1984						
	If change of ownership give name and address of previous owner						
		PACE					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		l l			
	Hillstrom	1A Blanco Mesa	verde State, Federal	or F•• Fee			
	Location	O Nowth	1150 Feet From T	west			
	Unit Letter E ; 165	O Feet From The North Line	e and Feet From T	the			
	tine of Section 35 Tow	mship 32N Range	12W , NMPM, Sa	n Juan County			
	Line of Section 39 Tow	namp 02					
Ί.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	and come of this form is to be sent!			
	Name of Authorized Transporter of Oil	or Condensate XX	Address (Give dadress to water approv	•			
	Giant Refining Comp	any	P.O. Box 9156, Phoenix Address (Give address to which approv	ed copy of this form is to be sent)			
	Southern Union Gath	73.7 .	!	ield. New Mexico 87413			
	<u></u>	Unit Sec. Twp. Pge.	Is gas actually connected? Whe				
	If well produces oil or liquids, give location of tanks.		1				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:				
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Designate Type of Completion	on = (X)					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Perforations						
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours)							
٠.	-OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pumpers	R. R. P. W. E. HIII			
	Date First New Ci! Run To Tanks	Date of Test	[0]				
	Length of Test	Tubing Pressure	Casing Pressure	JUL 1 1 1984			
			0 4	JULII			
	Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	Gas-MCFN. DIV.			
			L. C	DIST. 3			
	CAR WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	:						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
			OU CONSERVA	ATION COMMISSION			
i.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	JUL 1,1 1984			
	herapy certify that the rules and regulations of the Oil Conservation		APPROVED, ()				
	heiland have been complied to	mmission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		11 ~ ~ ~ ~ ~			
	above is true and complete to the	e best of my knowledge and belief.	SUPERVISOR DISTRICT # 3				
			11166				
	A_11	4	This form is to be filed in compliance with RULE 1104.				
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Secretar	•	well, this form must be accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
	7-1	10-84					
	· D	ate)					
· ·			completed well*				