	DISTRIBUTION  SANTA FE FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  OPERATOR  PROBATION OFFICE  PROBATION OFFICE  DISTRIBUTION  NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  OPERATOR  PROBATION OFFICE				Porm C-104 Supersedes Old C-104 and C- Effective 1-1-65
1.	EL PASO NATURAI	NGTON, NEW MEXICO 87401  Change in Transporter of:  Cil Dry C	Other (Please	explain)	•
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND Lease Name NEIL Location	LEASE   Well No.   Pool Name, Including   7A (PC)   BLANCO PC	Formation	Kind of Lease State, <u>Federal</u> or Fe	SF 078051
III.	Line of Section 33 To  DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	11-W , NMPM,	San Juan	County
	Name of Authorized Transporter of Oil or Condensate X   Address (Give address to which approved copy of this form is to be sent)  EL PASO NATURAL GAS CO.   BOX 990, FARMINGTON, NEW MEXICO  Name of Authorized Transporter of Casinghead Gas or Dry Gas X   Address (Give address to which approved copy of this form is to be sent)				
	EL PASO NATURAL GAS CO. BOX 990, FARMINGTON, NEW MEXICO				
į	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. D 33 32N 11W	Is gas actually connecte	d?   When	
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA				
	Designate Type of Completic	$\operatorname{con} = (X)$ Oil Well Gas Well X	New Well Workover	Deepen Plug	Back Same Resty. Diff. Resty
	Date Spudded 8/26/77	Date Compl. Ready to Prod. $4/18/78$	Total Depth 5642'	P.B.	т.р. 5625 <b>'</b>
	Elevations (DF, RKB, RT, GR, etc.) 6192 GR	Name of Producing Formation PC	Top Gas Pay . 2880'	Tubii	ng Depth 2965 <sup>1</sup>
				h Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	13 3/4"	CASING & TUBING SIZE 9 5/8"	DEPTH SE	T	SACKS CEMENT
	8 3/4"	7''	241' 3306'		224 cf. 515 cf.
	6 1/4"	4 1/2" liner	3136-5642		435_cf.
ν.	TEST DATA AND REQUEST F	1 1/4"  OR ALLOWABLE (Test must be a			tuhing  st be equal to or exceed top allow
ī	OII. WEIL able for this depth or be for full 24 hours)  Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Chok	· Six·
	Actual Pred. During Test	Oil-Bbis.	Water - Bbis.	Gas-	MCF / CF   VED
Į					171078
	GAS WELL				WELL COW.
	Actual Prod. Test-MCF/D 3707	Longth of Toot  3 hours	Bble. Condensate/MMCF	Gravi	MAY 17 1978  MAY 17 1978  One on the control of the
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	(n) Chok	• Size
L	CALC A.O.F.	1014	1005		3/4"
( <b>T.</b> (	CERTIFICATE OF COMPLIANC	CE	OILC	ONSERVATION	COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Disco

Drilling Clerk

5/9/78

TITLE \_ This form is to be filed in compliance with RULE 1104.

APPROVED.

If this is a request for allowable for a newly drilled or deepened well, this form rust be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

Original Signed by A. R. Kendrick

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply