		····		1	
	NO. OF COPIES PECETYED	7			
	DISTRIBUTION	NEW WEATCO OIL	**************************************		
	SANTA FE		CONSERVATION COMMISSION	Form C-104	
	FILE	KEQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1	
	U.S.G.S.	AUTHODIZATION TO TO	AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TR	GAS		
	THANSPORTER OIL / GAS /				
	OPERATOR /		•		
1.	PROHATION OFFICE	7			
	Operator FL DACO MARIEDAL	2:2 22			
	EL PASO NATURAL GAS CO.				
	BOX 990, FARMINGTON, NEW MEXICO				
	Reason(s) for filing (Check proper box)  Other (l'lease explain)				
	New Well X	Change in Transporter of:			
	Recompletion	CII Dry Go	os 🔲		
	Change in Ownership	Casinghead Gas Conde	nsate 🔲		
	If change of ownership give name and address of previous owner	LEASE   Well No., Pool Name, Inciding F	ormation Kind of Lease		
	NEIL	7A (MV) BLANCO M.V.		Lease 140.	
	Location			or Fee SF 078051	
	7.7	O Feet From The North Lin	7.7		
i		August 25-M Lande	11-W , NMPM, San Ju	an County	
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA			
ı	Name of Authorized Transporter of Oil		Address (Give address to which approx	•	
	EL PASO NATURAL GAS CO.  BOX 990, FARMINGTON, NEW M Name of Authorized Transporter of Casinghead Gas or Dry Gas Y Address (Give address to which approved con-		EW MEXICO		
İ	DI DACO MATTIDAY CAS CO			•	
ŀ	EL PASO NATURAL GAS CO.  BOX 990, FARMINGTON, NEW MEXICO  When Sec. Twp. Pige. Is gas actually connected? When			EW MEXICO	
1	If well produces oil or liquids, give location of tanks.		Is gas actually connected? Whe	'n	
į		' D 33 32N 11W	1		
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA				
۷.		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
[	Designate Type of Completio	$\mathbf{x} = \mathbf{x}$	X	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	8/26/77	4/18/78	5642'	5625'	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top #1/Gas Pay	Tubing Depth	
L	6192' GR	M.V.	4461'	5540 *	
	Perforations 4461-66,4503-10 76,4906-18,4951-59,4969	,4546-58,4641-62,4662-82 -76,5013-29,5039-55,5065	,4725-39,4833-43,4853- -73,5162-85,5195-99.	Depth Casing Shoe 5642'	
	5225-37,5247-59,5273-83,5293-5311,5379-85,5417-25,5435-47,5479-91,5504-11,5521-27,5539-48,				
	5559-71,5590-5601'	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13 3/4''	9 5/8"	241'	224 cf.	
Γ	8 3/4"	7''	33061	F3.F C	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

liner

3/8"

33061

5540

3136-5642'

Choke Size Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test 011-Вы. Water - Bbls. GAS WELL

Actual Pros. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate 5262 3 hours Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Calc. A.O.F. 747 3/4"

## T. CERTIFICATE OF COMPLIANCE

6 1/4"

111.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Al Disco	•
(Signature)	
Drilling Clerk	
(7:41-1	

5/9/78

(Dute)

OIL CONSERVATION COMMISSION

515 cf

435 cf

tubing

APPROVED. By Original Signed by A STERRING DECE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply noteted wells.