

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1760' FSL x 1820' FEL, Section 36,

AT SURFACE: T-32-N, R-14-W

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Well Completion & Liner

5. LEASE 14-20-604-62
I-22-Ind.-619

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain Tribe

7. UNIT AGREEMENT NAME Development
Contract No. 14-20-604-62

8. FARM OR LEASE NAME
Ute Indians "A"

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

Ute Dome - Paradox

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA NW/4 SE/4 Section 36,
T-32-N, R-14-W

12. COUNTY OR PARISH San Juan
13. STATE NM

14. API NO.

30-045-22565

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6198' GL, 6211' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced 11/28/77. Ran 2-7/8" tubing with bit. Drilled DV tool at 2287' and cleaned out to 8549'. Ran 4" line; top of liner at 7418'. Set at 8546'; cemented with 340 sx. Ran tubing and cleaned out to 8513' PBD. Pressure tested casing to 2400 psi. Perforated interval 8182-8480'; acidized with 36,000 gallons 15% HCL. Set retrievable bridge plug at 8155'. Tested casing to 2000 psi; held OK. Perforated 7567-8008. Ran tubing packer set at 7420'. Pressure tested casing to 1500 psi; would not hold. Pulled tubing and packer to 2285'. Tested casing at 1500 psi; held OK. Hole in casing between 2298-2307'. Set bridge plug at 3512'. Ran full bore packer & tubing. Set at 2047'. Squeezed 650 sx cement at 1000 psi. Pressure tested casing at 1500 psi; held OK. Ran tubing and bit; cleaned out hole; acidized perforation 7567-8008' with 4000 gallons 15% HCL. Fraced with 60,000 lbs. sand and 35,000 gallons frac fluid. Tripped in with tubing; cleaned out frac sand and acid water. Ran packer;

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SVOBODA TITLE Area Adm. Supvr. DATE 3/16/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Completed and returned 1/28/78

Review copy sent to ASGRI with project correspondence

See Instructions on Reverse Side

(CONT.)

ST

