Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30	- 0	45%	2273
5. LEASE	DESIG	DIA MOITAN	SERIAL NO.
USA	New	Mexico	4282

3232333233						00/1 /10/1 /10/1 /12/2	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
a. TYPE OF WORK		DEEDENI [٦	DI LIC E	BACK []	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	LL X	DEEPEN [PLOG E	DACK L		
oir 🗀 G	S OTHER			NGLE MU	LTIPLE X	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Federal 1-30 (Penn)	
Enserch Exploration, Inc.						9. WELL NO.	
3. ADDRESS OF OPERATOR	1 011 0 11	000 7701		D-11	T		
Empire Central Bldg, Suite 800, 7701 N. Stemmons, Dallas, Tex. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 75247						Ute Dome (Penn)	
At surface	11. SEC., T., B., M., OR BLK.						
Unit letter G. 2180' FNL and 2300' FEL Sec. 30, T32N, R13W						AND SURVEY OR AREA	
At proposed prod. zone Approx. the same						Unit G, Sec. 30, T32N, R13W	
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARISH 13. STATE	
	northwest of La	Plata, New				San Juan New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r	500.5		OF ACRES IN LEASE		of ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		699.6	501.35			, 904.55 JUL, 7 1	
 DISTANCE FROM PROP TO NEAREST WELL, D 	RILLING, COMPLETED,	None		O,000	20. ROT	Rotary	
OR APPLIED FOR, ON THE		None	······			22. APPROX. DATE WORK WILL START*	
GR 6423'	eu.c. D1, 101, G1, Co.,					Novemberl, 1977	
23. PROPOSED CASING AND CEMENTING PROGRAM							
	aren en erenne	WEIGHT PER FO		SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT	
17-1/2"	10-3/4"	45.5		600'	t	500 sx	
7-7/8"	5-1/2"	17.0		10,000'		500 sx	
7-770	J 1/2	.,,,,					
					1 3	orten	
 Surface 	formation is Cr	etaceous C	liff	House			
		1		Tama (MOOL D	sout Charle 9600!	
		igical mark	ers a	are Ismay - d	5400 , DE	esert Creek - 8600',	
Barker (Creek - 9100'.						
3. Shallow	fresh water sar	nds are exp	ecte	d above 500'.	. Thin o	coal seams may be	
encounte	ered in Mesa Ver	de Group f	rom s	surface to 28	800'. Po	otential oil and	
encountered in Mesa Verde Group from surface to 2800'. Potential oil and gas zones in Gallup (2800') and Dakota (3700')							
				\			
4. See Sect	tion 23 above.				1		
(CONTINUED (ON ATTACHED)		,	50 13 1977	. 1	SEME LE BLOWER DE	
(CONTINUED ON ATTACHED) SEP 13 1977 SEP 13 1977 OIL CON. COM. DIST. 3							
70 ~			\ 01'	L CUIV. 3			
IN ABOVE SPACE DESCRIBI	E PROPOSED PROGRAM: If	proposal is to deep	oen 🗽 1	olug back, give data	on present pre	oductive zone and proposed new productive	
zone. If proposal is to preventer program, if an	drill or deepen directions	lly, give pertinent	t data	n subsurface locatio	ns and measur	red and true vertical depths. Give blowout	
24.	3.	1		7			
$\int \mathcal{A}(x)$	duan		LE KE	cional Dilla	a North	Sept 8:1777	
SIGNED TO CT	· Lucy	TIT	TLE/SC	716.114		DATE TO THE TENT OF THE TENT O	
(This space for Fede	eral or State office use)					한 🔐 취통 전통 병실 원생활동	
PERMIT NO.				APPROVAL DATE		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
					-	图 医皮囊 原基 英型 吳麗斯斯	
APPROVED BYCONDITIONS OF APPROV	VAL. IF ANY:	TIT	TLE			DATE:	
or at the	Λ.						
	11) n						

NEW MEXICO OIL CONSERVARE IN COMMISSION WELL LOCATION AND ACREAGE DESICATION PLAT

Oltas

Form C+102 Supersedes C128 Offentive 1-1465

All distances must be from the outer bound-ries of the Section Well No. Federal 1-30 (Penn) Theerrch Exploration Inc. County Section Township R. mge 1994 Letter 13W San Juan 32N G Actual Footage Location of Well: 2300 feet from the North Dedicated Acreage: Ground Level Elev: Producing Formation 64.231. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the or maship thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION -577.3 1223.6 I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. 41.32 Earl A. Edwards ≺Regional Drilling Manager χ Enserch Exploration, Inc. ✓ September 19, 1977
 43 75 Sec 30 I hereby certify that the well location shown on this plat was platted from field notes of octual surveys made by me or under my supervision, and that the same is true and correct to the best of my AFred B. 41.23

CARTER TURNOON