

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004--0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-4282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Federal

9. WELL NO.

#1-30

10. FIELD AND POOL, OR WILDCAT

Ute Dome (Penn.)

11. SEC., T., B., M., OR BLK. AND
SURVEY OR AREA

Sec. 30, T32N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
E P Operating Company (303) 831-1616

3. ADDRESS OF OPERATOR
1700 Lincoln St., Ste. #3600, Denver, CO 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2180' FNL, 2300' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6435' K.B., 6423' G.L.

RECEIVED
MAY 28 1987

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Federal #1-30 has been shut-in since December, 1986 pending additional engineering evaluation. Attempted to return the well to production as follows:

April 10-16, 1987 PBTB 9591'. Ran base temperature log under static conditions. Blew well down continuing to make temperature log runs. Swabbed 188 barrels of water and ran fluid density/temperature log.

April 22-May 11, 1987 Set packer at 9302', swabbed well down. Shut down 1 hour with no fluid entry. Re-set packer at 9200', found fluid at 4300'. Could not swab, fluid level down. Pulled out of hole and ran casing inspection log from 8000'-9591'. Found split at 9220'. Set CIBP at 9200' and dumped 9½' cement on plug. Ran in hole and set packer at 8078'. Swabbed 188 barrels of water with slight gas blow. Released and re-set packer at 8909'. Recovered 58 barrels of water and swabbed tubing dry. Acidized with 3500 gallons 15% MSR-100 acid, 136,400 SCF/N2, and 2250 gallons WF-40 gelled water dropping 100 balls. Average pressure 4300 psi. at 2 BPM. Recovered 207 barrels of water and well began unloading 2 barrels/hour estimated at 150 MCF/D rate. Released packer, re-set at 8528'. Found fluid at 4500'. Recovered 63 barrels of water with some tail gas. Released packer and pulled out of hole. Ran in hole and set RBP at 8554' and set packer at 8141'. Swabbed 16 barrels of water with small amount of gas. Released RBP and packer. Set packer at 8751'. Acidized from 8751'-9200' with 5600 gallons 28% FE acid with balls. Swabbed well for 2 days recovering 375 barrels of water.

Shut well in pending further evaluation.

18. I hereby certify that the foregoing is true and correct

SIGNED

Greg Benton

TITLE Assoc. Petroleum Engineer

DATE 5/22/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL CON. DIV.
DIST. 3

MAY 29 1987

FARMINGTON RESOURCE AREA

BY *Sm*

*See Instructions on Reverse Side

NMOCG