

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-1.3  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR EP Operating Company	3. ADDRESS OF OPERATOR 6 Desta Drive, Suite 5250, Midland, TX 79705-5510	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2180' FNL, 2300' FEL	5. LEASE DESIGNATION AND SERIAL NO. NM-4282	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Federal	9. WELL NO. 1-30	10. FIELD AND POOL, OR WILDCAT Ute Dome (Penn.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T32N, R13W	12. COUNTY OR PARISH San Juan	13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6435' DF											

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☒

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work performed from 8/1/89 to 8/8/89: Blew down well, pulled tubing. Set CIBP @ 8190'. Dumped 54' cement on top of plug. Circulated hole w/9# fresh water mud system. Tested CIBP and casing to 1000#, O.K. Perforated 4 squeeze holes @ 7298'. Set cement retainer @ 7085'. Squeezed w/85 sx Class G cement. Perforated 4 squeeze holes @ 5386'. Set cement retainer @ 5183'. Squeezed w/85 sx Class G cement. Perforated 4 squeeze holes @ 4762'. Set cement retainer @ 4562'. Squeezed w/85 sx Class G cement. Perforated 4 squeeze holes @ 4272'. Set retainer @ 4063'. Squeezed w/85 sx Class G cement. Perforated 4 squeeze holes @ 3310'. Set cement retainer @ 3130'. Squeezed w/55 sx Class G cement. Perforated 4 squeeze holes @ 3078'. Set cement retainer @ 2880'. Squeezed w/85 sx Class G cement. Perforated 4 squeeze holes @ 1572'. Set cement retainer @ 1391'. Squeezed w/85 sx Class G cement. Perforated 4 squeeze holes @ 750'. Set cement retainer @ 550'. Squeezed w/85 sx Class G cement. Bradenhead circulated on last 3 squeezes. Cut off 10-3/4" bradenhead 4' below ground level. Laid 10 sx Class G plug from 60' to surface. 9# mud between all plugs. Installed dry hole marker. Cut off safety anchors. Cleaned and leveled location. Location ready for inspection.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

*A. D. Lee*

TITLE Production Superintendent

DATE 8/28/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

\*See Instructions on Reverse Side

APPROVED

SEP 05 1989

DATE

FOR Ken Townsend  
AREA MANAGER  
FARMINGTON RESOURCE AREA