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SANTA FE		$\Pi$		
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U.S.G.S.		i		
LAND OFFICE				
TRANSPORTER	OIL	1_1_		
	GAS			
OPERATOR				
PROPATION OFFICE		1		

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SANTA FE FILE U.S.G.S.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
LAND OFFICE  IRANSPORTER  GAS  OPERATOR  PROPATION OFFICE  Operator			THORAL GAS			
EI	L PASO NATURAL GAS CO.					
Address	OX 990, FARMINGTON, NEW	MEXICO		•		
Reason(s) for filing (Check proper be New We!! X Recompletion Change in Ownership	Change in Transporter of:	y Gas	explain)			
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	) LEASE					
Lease Name FIELDS	Well No. Pool Name, Includin  3A BLANCO M.	· ,		NM 010989		
Location	00					
	90 Feet From The South ownship 32N Range	Line and 1065 , NMPM,		East		
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL	GAS				
Name of Authorized Transporter of O EL PASO NATURAL GAS	CO	BOX 990. FARM	INGTON, NEW ME	of this form is to be sent)		
Name of Authorized Transporter of Co EL PASO NATURAL GAS		Address (Give address to	Address (Give address to which approved copy of this form is to be sent)  BOX 990, FARMINGTON, NEW MEXICO			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Page. P 29 32N 11W	Is gas actually connecte		AILU		
	ith that from any other lease or poo	· · · · · · · · · · · · · · · · · · ·	number:			
COMPLETION DATA  Designate Type of Completi	ion - (X)	New Well Workover	Deepen Plug Bo	ack   Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.	<u>.</u>		
4/10/78 Elevations (DF, RKB, RT, GR, etc.)	5/25/78  Name of Producing Formation	5727' Top 557/Gas Pay	Tubing	5710'		
6311' GL	MV ,4608-24,4652-73 w/18 S	. 4518'		5590'		
4808-18,4833-52,4860-74	,4974-92,5016-46 with 1	8SPZ. 5272-95,5295	5-5318,	Sasing Shoe 5727'		
5 <u>339-48,5356-74,5382-96</u> HOLE SIZE	5414-22,5440-50 w/18 S CASING & TUBING SIZE	SPZ. 5472-80,5492-5	55 <u>02</u> ,5520-37,5	550-76,5591-96 w/18 sacks cement SP7		
13 3/4"	<u>9 5/8"</u>	221'		_224 cf.		
8 3/4" 6 1/4"	4 1/2" liner	3377' 3210-572	71	527 cf. 436 cf.		
	2 3/8"	5590'		Tuhing		
TEST DATA AND REQUEST F DIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be able for this	e after recovery of total volum depth or be for full 24 hours) Producing Method (Flow,		e equal to or exceed top allow-		
Length of Test	Tubing Pressure	Casing Pressure	Chok• S	ilze		
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MC	ÿF .		
GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity	of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-1	Choke S	120		
PERTIFICATE OF COMPLIANCE	824 CE	827	NISEDVATION C	1012114102		
ERTIFICATE OF COMPLIANT			INSERVATION C	OMMISSION		
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.  Signature:		APPROVED				
		TITLESU	TITLE SUPERVISOR DIST.			
		This form is to be filed in compliance with RULE 1104.				
Signal (Signal)	well, this form must b	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
	All sections of the					
(Tit	able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.					
(Du						