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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| | |

| | | | | | | | |
|--|-----------------------|---|--|---|-------------------|---------------------------------|-----------------|
| 1a. TYPE OF WELL | | | | | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | | | | | | 8. Farm or Lease Name | |
| 2. Name of Operator | | | | | | 9. Well No. | |
| Southland Royalty Company | | | | | | 1A | |
| 3. Address of Operator | | | | | | 10. Field and Pool, or Wildcat | |
| P.O. Drawer 570, Farmington, New Mexico | | | | | | Blanco Mesa Verde | |
| 4. Location of Well | | | | | | Blanco Pictured Cliffs | |
| UNIT LETTER <u>I</u> LOCATED <u>1406</u> FEET FROM THE <u>South</u> LINE AND <u>1010</u> FEET FROM | | | | | | 12. County | |
| THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM | | | | | | San Juan | |
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead | | | |
| 3-1-78 | 3-10-78 | 5-29-78 | 6510' GR | | | | |
| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | Cable Tools | | |
| 5778' | 5725' | 1 | → | 0-5778 | | | |
| 24. Producing Interval(s), of this completion — Top, Bottom, Name | | | | | | 25. Was Directional Survey Made | |
| 3065' - 3123' Pictured Cliffs | | | | | | Deviation | |
| 26. Type Electric and Other Logs Run | | | | | | 27. Was Well Cored | |
| GR-Induction, GR-Density, GR-Correlation, Sidewall Neutron Porosity | | | | | | No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | | AMOUNT PULLED | |
| 9-5/8" | 36# | 218' | 12-1/4" | 110 sacks | | | |
| 7" | 20# | 3356' | 8-3/4" | 270 sacks | | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 30. TUBING RECORD | | |
| 4-1/2" | 3248' | 5771' | 390 | | SIZE | DEPTH SET | PACKER SET |
| | | | | | 1-1/4" | 3148' | 3316 |
| 31. Perforation Record (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| 3065', 3071', 3077', 3083', 3118', 3123' | | | | DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3065' - 3123' 46,000 gals. water 33,000# 20/40 sd. | | | |
| 33. PRODUCTION | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping — Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| | | Flowing | | | | Shut in | |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil — Bbl. | Gas — MCF | Water — Bbl. | Gas — Oil Ratio |
| 7-2-78 | 3 hrs. | 3/4" | → | | | | |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil — Bbl. | Gas — MCF | Water — Bbl. | Oil Gravity — API (Corr.) | |
| 95 | 443 | → | | 1467 | | | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | Test Witnessed By | |
| Sold | | | | | | Charles Saiz | |
| 35. List of Attachments | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | |
| SIGNED <u>[Signature]</u> | | | | TITLE <u>District Production Mgr.</u> | | DATE _____ | |