

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

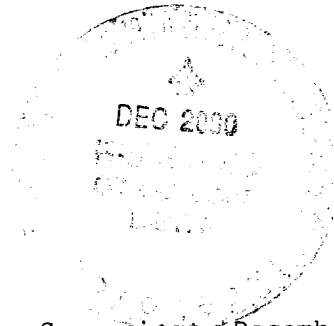
**Sundry Notices and Reports on Wells**

<p>1. <b>Type of Well</b> GAS</p> <hr/> <p>2. <b>Name of Operator</b> <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. <b>Address &amp; Phone No. of Operator</b> PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. <b>Location of Well, Footage, Sec., T, R, M</b> 1460' FSL, 1010' FEL, Sec.24, T-32-N, R-12-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-22847</p> <p>5. <b>Lease Number</b> Fee</p> <p>6. <b>State Oil&amp;Gas Lease #</b></p> <p>7. <b>Lease Name/Unit Name</b> Dalsant</p> <p>8. <b>Well No.</b> #1A</p> <p>9. <b>Pool Name or Wildcat</b> Blanco PC/MV</p> <p>10. <b>Elevation:</b></p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.



SIGNATURE *Janet Cole* Regulatory Supervisor December 19, 2000

TLW

(This space for State Use)

Original Signed by STEVEN ALLEN [unclear] COUNTY OIL & GAS INSPECTOR, DIST 57 Date DEC 21 2000


Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

**Dalsant #1A**  
**Blanco PC/ Blanco MV**  
**1460' FSL, 1010' FEL**  
**Unit I, Section 24, T-32-N, R-12-W**  
**Latitude / Longitude: 36° 58.06002' / 108° 2.44902'**  
**AIN: 1154102 PC/1154101 MV**

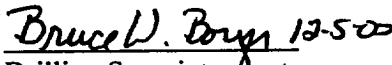
**Summary:**

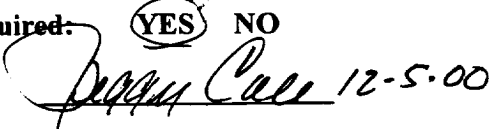
Dalsant #1A was drilled and completed as a PC/MV dual producer in 1978. In 3/00 wellsite compression was removed from the MV side. MV production dropped to 0 MCFD after the compressor was removed. In 4/00 the line pressure was lowered by 150 psi. The PC responded slightly, however the MV still hasn't been able to produce against the line pressure. In an effort to restore MV production by efficiently removing liquids from the wellbore, it is recommended to commingle the PC/MV production and install a plunger lift. Anticipated uplift 65 MCFD.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/4" tubing is set at 3148'. TOO H and lay down 1-1/4", 2.4#, V-55, 10rd PC tubing. Mesaverde 2-3/8" tubing is set at 5667'. Pick straight up on 2-3/8" MV tubing to release the Baker Model "R-3" packer set at 3316'. TOO H with 2-3/8", 4.7#, CSR-55 tubing. LD blast joints (3111-3133' and 3065-3098') and packer. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 3-7/8" bit, bit sub and watermelon mill for 4-1/2" 10.5# casing on 2-3/8" tubing and round trip to PBDT at 5709'. (NOTE: Tight spot mentioned in wellfile at 5091'). Clean out using air/mist with a minimum mist rate of 12 bph. If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. TIH with a notched expendable check, one joint 2-3/8", 4.7#, J-55, EUE tubing, SN, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBDT with air/mist using a minimum mist rate of 12 bph. Alternate blow and flow periods at PBDT to check water and sand production rates.
6. Land tubing at ± 5370'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.

Recommended:   
Operations Engineer

Jennifer L. Dobson: Office - (599-4026)  
Home - (564-3244)  
Pager - (324-2461)

Approved:  12-5-00  
Drilling Superintendent

Sundry Required:  YES  NO  
Approved:  12-5-00  
Regulatory