

SANDPFE  
 FILE  
 U.S.G.S.  
 LAND OFFICE  
 TRANSPORTER  
 OIL  
 GAS  
 OPERATOR  
 PRORATION OFFICE

REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-11  
 Effective 1-1-85

API 30-045-22883

Operator  
 TENNECO OIL COMPANY  
 Address  
 720 S. Colorado Blvd. Penthouse, Denver Colorado 80222  
 Reason(s) for filing (Check proper box)  
 New Well ☒ Change in Transporter of:  
 Recompletion ☐ Oil ☐ Dry Gas ☐  
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
 Other (Please explain)

If change of ownership give name  
 and address of previous owner

I. DESCRIPTION OF WELL AND LEASE NM-010989  
 Lessee Name Fields Well No. 1 Pool Name, including Formation 1945 N Dakota Kind of Lease State, Federal or Fee Lease No. \*  
 Location  
 Unit Letter M ; 790' Feet From The N Line and 798' Feet From The W  
 Line of Section 29 Township 32N Range 11W , NMPM, San Juan County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
 Conoco 555 17th St. Suite 960, Denver Co. 80222  
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
 El Paso Natural Gas Box 990, Farmington, NM 87401  
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When  
 no ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
 Designate Type of Completion - (X)  
 Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
 Date Spudded 2-4-78 Date Compl. Ready to Prod. 6-21-78 Total Depth 7975 P.B.T.D. 7950  
 Elevations (DF, RKB, RT, GR, etc.) 6589' GL Name of Producing Formation Dakota Top Oil/Gas Pay 7836 Tubing Depth 7775  
 Perforations 7836-54, 7919-24, 7972-74 w/ 1 JSPE Depth Casing Shoe 8000  
 TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
 13-3/4" 9-5/8" 306 275  
 8-3/4" 7" 3500 300  
 6-1/4" 4-1/2" 8000 375

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
 Length of Test Tubing Pressure Casing Pressure  
 Actual Prod. During Test Oil-Bbls. Water-Bbls.

GAS WELL  
 Actual Prod. Test-MCF/D 1225 AOF Length of Test 24 Bbls. Condensate/MMCF  
 Testing Method (spot, back pr.) BK PR. Tubing Pressure (Shut-in) 1921 Casing Pressure (Shut-in) 1921  
 Choke Size

VI. CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 Carley Hattin  
 Administrative Supervisor  
 7/24/78  
 OIL CONSERVATION COMMISSION  
 DEC 26 1978  
 APPROVED BY Original Signed by FRANK T. CHAVEZ  
 TITLE  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.