

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT(See other
in-
structions)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM - 010989																									
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DHC - 2636		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME																									
3. ADDRESS AND TELEPHONE NO. P.O. Box 3092 Houston, TX 77002-0392		8. FARM OR LEASE NAME, WELL NO. Fields 1																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FSL 790' FWL At top prod. interval reported Unit M At total		9. API WELL NO. 30-045-22883																									
14. PERMIT NO.		DATE ISSUED 03/09/2000																									
15. DATE SPUDDED 02/04/1978		16. DATE T.D. REACHED 02/20/1978																									
17. DATE COMPL. (Ready to prod.) 09/01/2000		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6589'																									
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7975																									
21. PLUG, BACK T.D., MD & TVD 7950'		22. IF MULTIPLE COMPL., HOW MANY*																									
23. INTERVALS DRILLED BY Rotary		24. ROTARY TOOLS Rotary																									
25. CABLE TOOLS		26. WAS DIRECTIONAL SURVEY MADE NO																									
27. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4625' - 5808" Blanco Mesaverde		28. TYPE ELECTRIC AND OTHER LOGS RUN CBL																									
29. CASING RECORD (Report all strings set in well)																											
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33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD																											
34. TEST WITNESSED BY OCT 23 2000																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Melissa Velasco Rice</u> TITLE <u>Permitting Assistant</u> DATE <u>09/07/2000</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Fields 1 RECOMPLETION SUBSEQUENT REPORT 09/07/00
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08/21/00 MIRUSU @ 1000 hrs. NDWH & NU BOP's. Test BOP's to 3,000#. SDFN.

08/22/00 TOH w/TBG & 4.5 CIBP & set @ 6010'. Load hole w/2% Kcl water SDFN.

08/23/00 RU & TOH w/TBG. Ran CBL & Perf Point Lookout as follows w/2 JSPF, .340 inch diameter, total shots fired 14:

5808'	5750'	5692'
5785'	5725'	
5772'	5710'	

RU & Perf Lower Menefee as follows w/1 JSPF, .340 inch diameter, total shots fired 11:

5655'	5615'	5563'	5535'
5640'	5605'	5550'	5525'
5635'	5582'	5545'	

08/24/00 RU & Frac Point Lookout & Lower Menefee w/80,000# of 16/30 Arizona Sand & 70% Foam. Set CIBP @5300'.

RU & Perf Cliffhouse as follows w/1 JSPF, .340 inch diameter, total shots fired 10:

5128'	5075'	5025'	5000'
5105'	5050'	5015'	
5085'	5035'	5005'	

RU & Perf Lewis as follows w/2 JSPF, .340 inch diameter, total shots fired 24:

4975'	4900'	4805'	4645'
4955'	4890'	4765'	4630'
4920'	4820'	4747'	4625'

RU & Frac Cliffhouse & Lewis w/80,000# of 16/30 Arizona Sand & 70% Foam. RU Flow back Tree. Flowed back Frac through a $\frac{1}{2}$ " choke all night.

08/25/00 Continued flow back to pit. Installed $\frac{1}{2}$ " choke nipple. Made sand and water still mostly N2. Installed a $\frac{1}{4}$ " choke and well went from 200# to 120#. SDFN.

08/28/00 Open well to pit through a $\frac{1}{2}$ " choke. Well blew down to 180#. TIH w/ 3 7/8" mill & TBG. Tagged fill @ 5110'. CIRC hole clean to the top of CIBP @ 5300'. PU above Perf. SDFN.

08/29/00 TIH & tag fill @ 5275'. RU & CIRC hole & C/O to 5300'. Drilled out CIBP & TIH & tagged fill @ 5885'. CIRC hole clean to the top of CIPB @ 6010'. Flowed well all night to pit.

08/30/00 TIH w/mill & TBG. Tagged fill @ 6000'. CIRC hole clean to top of CIBP @ 6010'. Drilled out CIBP & CIRC hole clean to PBD of 7950'. PU above Perfs.

Fields 1
RECOMPLETION SUBSEQUENT REPORT
09/07/00

08/31/00 TIH w/TBG & found only 2' of fill. CIRC hole clean. PU above Perfs & flowed well. TIH & check for fill. Found none. TOH w/mill & tubing. Flowed well all night to pit through $\frac{3}{4}$ " choke.

09/01/00 TIH w/TBG & found no fill. Pick & landed TBG @ 7893'. NDBOP's & NUWH. RU B&R wireline & pulled TBG plug.

RDMOSU. Rig Released @ 0800 hrs.