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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
001-E-5152-1, 002-E-31573	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO.	8. Farm or Lease Name State Com S
3. Address of Operator P. O. BOX 2009 AMARILLO, Tx. 79189	9. Well No. #15A
4. Location of Well UNIT LETTER D, 790' FEET FROM THE North LINE AND 1150' FEET FROM THE West LINE, SECTION 36 TOWNSHIP 32N RANGE 12W NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliffs Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6383' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Completion Operations <input checked="" type="checkbox"/>

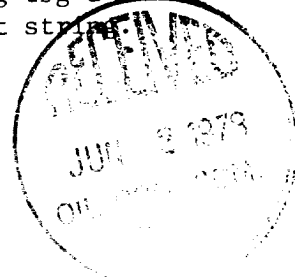
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated Pictured Cliffs Zone on 4/25/78 as follows: 2962-68' w/1HPF and perforated Fruitland Zone from 2806-20' w/1HPF. Broke down PC Zone w/250 gal 15% HCL @ 1800 psi, broke down Fruitland w/500 gal 15% HCL @ 600 psi.

Frac'd PC-Fruitland Zones in 3 stages as follows: 3,330 gal Pad, 1500 gal w/1/2 ppg 10-20 sd, 2330 gal w/1/2 ppg 10-20 sd, 2330 gal w/2 ppg 10-20 sd, dropped 7 balls, repeated the above, dropped 7 balls, and repeated the above. Flushed w/5050 gal. ISIP=1100 psi 15 min.=850 psi.

Set single packer @ 3050' landed 2 3/8" tbg @ 5406'. Ran long string 2 3/8" tbg with Baker "J" dual packer set @ 2836'. Latched onto bottom pkr. w/long string tbg & landed same. Ran short string of 2 1/16" tbg, latched into dual packer & hung off short string.

Well is presently Shut-In waiting on Potential Test.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE Supervisor, Drlg. & Prod. DATE 5/31/78

APPROVED BY Original Signed by A. R. Kendrick TITLE DATE JUN 4 1978

CONDITIONS OF APPROVAL, IF ANY: