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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-116  
Effective 1-1-65

I. Operator  
Mesa Petroleum Co.  
Address  
P.O. Box 2009, Amarillo, TX 79189  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
State Com S	15A	Undes - Fruitland	State, Federal or Fee State
Location			
Unit Letter <u>D</u> ; <u>790'</u> Feet From The <u>North</u> Line and <u>1190'</u> Feet From The <u>West</u>			
Line of Section <u>36</u> , Township <u>32N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Inland Corporation</u>	<u>P.O. Box 1528, Farmington, NM</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas</u>	<u>P.O. Box 1492, El Paso, TX 79978</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>no</u> <u>As soon as possible</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
		<input checked="" type="checkbox"/>						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
<u>3/18/78</u>	<u>5/9/78</u>	<u>5591'</u>	<u>5525'</u>					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth <u>2 1/16 @ 2834</u>					
<u>Undes</u>	<u>Fruitland</u>	<u>2806'</u>	<u>2 3/8 @ 5406'</u>					
Perforations			Depth Casing Shoe					
<u>2806' - 2820'</u>								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>13 3/4"</u>	<u>10 3/4"</u>	<u>204'</u>	<u>200 SXS</u>
<u>8 3/4"</u>	<u>7"</u>	<u>3227'</u>	<u>335 SXS</u>
<u>6 1/8"</u>	<u>4 1/2" Liner</u>	<u>3027 - 5586'</u>	<u>430 SXS</u>
	<u>2 3/8"</u>	<u>5406'</u>	
	<u>2 1/16"</u>	<u>2834'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<u>1002</u>	<u>4 hours</u>	<u>0</u>	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
<u>Pitot</u>		<u>73</u>	<u>.75</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)

Supervisor, Drlg. & Prod.  
(Title)

J. NMOCC (5) J. Archer (1)  
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 30 1978, 19\_\_\_\_  
BY Original Signed by A. R. Kendrick  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiply