Submit 5 Croice
Appropriate District Office
DISTRICT I
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

PEOLIEST FOR ALLOWARI F AND AUTHORIZATION

	HEQUEST		PORTOIL							
entor	10 11	ואואו	OIII OIL	71110 11711	011/12 0/1	Well A	Pl No.			
Conoco Inc.		_								
rest	01.7	L	C:+ O1	/ 72112						
3817 N.W. Exp		noma	City, or	73112	x (Please expla	in)				
son(s) for Filing (Check proper box) well		is Trans	porter of:		a in terms enhance	,				
ompletion		Dry					- 0	,		
nge in Operator	Casinghead Gas [Conc	iensale 🔲	CF	FECTI	PE 1	7-1-41			
ange of operator give name Mos	sa Operating	Limi	ted Partn	ership,	P.O. Box	× 2009,	Amarill	o, Tex	as 79189	
auten of provident operation			-							
DESCRIPTION OF WELL	L AND LEASE	n Baal	Maria Jackella	a Bosmetica		Kind o	(Lease	L	ease No.	
se Name		Well No. Pool Name, Includin			State) For			ederal or Fee E 5/32		
STATE COM 5		<i>مسال</i> اً .	174000 1	10-2140=						
75	. 790	Feet	From The	ر الالا	and	Fo Fe	et From The	w	Line	
Unit Letter			//o		_	,	,			
Section 36 Towns	hlp 32N	Ran	Re /d	Ν۱, س	MPM,	JAN JA	142		County	
DESIGNATION OF TO	NEDODTED OF	O11 A	NID NATEI	DAT GAS						
DESIGNATION OF TRA	MSPURIER OF	densate		Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	int)	
me of Authorized Transporter of Oil or Condensate XX				Box 338, Bloomfield, New Mexico 87413						
ime of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)						
l Paso Natural Gas				P.O. Box 1492, El Paso, Texas 79999						
vell produces oil or liquids,	Unit Sec.	Twi		1 -	y connected?	When		,		
location of tanks.	D 36			ye.			5-9-78	·		
is production is commingled with the	at from any other lease	or pool,	give commings	ing order num						
COMPLETION DATA	Oil V	Vell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic		,		1				İ	_i	
te Spudded	Date Compl. Ready to Prod.		d.	Total Depth			P.B.T.D.			
				T 09/05	Day		TAIL Dec	.1.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
rforations				J			Depth Casing Shoe			
TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT .		
									- · · · ·	
				 						
				 			-			
TEST DATA AND REQU	IEST FOR ALLO	WAB	LE	_l						
L WELL (Test must be of	er recovery of total vol	ume of l	oad oil and mus	t be equal to o	r exceed top al	lowable for th	is depth or be	for full 24 ho	ners.)	
ite First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
				G. J D			Choke Size		Eller Fr.	
ength of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			EREINE		
		Oil - Bbls.			Water - Bbis.			190 0		
ctual Prod. During Test	Oil - Bbls.							1991		
							AM	A 9 193		
GAS WELL	Longth of Test			Bbla. Cond	ensate/MMCF		Sayly d	Constalate	517	
COMMITTEE - MICHAEL LONG TEST						DIET 3				
sting Method (pitot, back pr.) Tubling Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Siz	 } \$ - ◆			
I. OPERATOR CERTIF	TCATE OF CO	MPL:	IANCE				TION	D11/101	01 1	
I hereby certify that the rules and i	regulations of the Oil C	onservati	loa	11	OIL CO	NSEHV	AHON	ואוטו	ON	
Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.				MAY 0 3 1991						
Is true and complete to the best of	my knowledge and bel	ei.		Dal	le Approv	ed		- 1001		
6 . 16.]]		_		\sim	/	
				∭ By.			<u> </u>	Thomp		
Signature W.W. Baker	Administr			II .		SUPI	ERVISOR	DISTRIC	T 42	
Printed Name	(405)		itle 3120	Titl	θ					
Deta -/ -//	(405)		oné No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.