Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rettern of Proc

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brezos Rd., Azzec, NM 87410

DISTRICT II
P.O. Deurer DD, Astonia, NM \$1210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| perator | | | | | | | | | | | | | |
|--|--|--|---------------|------------------------|--|--|-----------------|-------|---------------------------------------|----------------------------------|-----------------------------------|-------------|--|
| CONOCO INC | | | | | | | | | | DI No.)-045-2: | 2942 | | |
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| seson(s) for Filing (Check proper box) | | | | (01 | | r (Pleas | e caple | oin) | | | | | |
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| GIANT REFINERY (009018 | ₃₎ | or Comme | | XX | P.O. BO | | | | | | | | |
| nase of Authorized Transporter of Carin | gheed Ges | | or Dry | y Geex | Address (Gir | يوخليه و | 2 10 ml | hick | approved | copy of this | form is to be s | | |
| ONOCO INC (005097) well produces oil or liquids, | l Unit I | Sec. | Twp. | Rgs. | is gas actual | | | 15 | 100W | | ND TX. 7 | 9105 | |
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| | | Date Compl. Ready to Prod. | | | | | | | | | r.s.i.u. | | |
| evetices (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas Pay | | | | | Tubing Do | Tuhing Depth | | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.