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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

003 E 4700
005 E 453 7

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
001 E 5152 1,	002 E 3157 3

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MESA PETROLEUM CO.	8. Farm or Lease Name State Com F
3. Address of Operator P. O. BOX 2009 AMARILLO, TX. 79189	9. Well No. #1A
4. Location of Well UNIT LETTER <u>P</u> <u>790'</u> FEET FROM THE <u>South</u> LINE AND <u>790'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.	10. Field and Pool, or Wildcat Blanco Pictured Cliff
15. Elevation (Show whether DF, RT, GR, etc.) 6381' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Completion Unit on 5/9/78. Ran GR-Collar-CBL, PBTD=5577'.
Perforated "Point Lookout" Zone w/1HPF as follows: 5242-48', 5258-78', 5285-5313', 5320-28', 5333-37', 5349-67', 5388-98', 5426-32', 5528-32', 5539-43', 5564-68'.
Frac'd Point Lookout as follows: 5,000 gal Pad, 5,000 gal w/2 ppg 100 mesh, 10,000 gal w/2 ppg 20-40 sd, 22 balls, repeated the above for 5 stages. Total Load = 106,830 gal, 50,000# 100 mesh, and 100,000# 20-40 sd.

Perforated "Lower Cliffhouse": 4686-88', 4693-4749', & 4768-82' w/1HPF. Frac'd Lower Cliffhouse as follows: 7,500 gal Pad, 7,500 gal w/2ppg 100 mesh, 12,500 gal w/2ppg 20-40 sd, dropped 24 balls and repeated the above for total of 3 stages.

Perforated "Upper Cliffhouse": 4555-4637' w/1HPF. Frac'd Upper Cliffhouse as follows: 4,000 gal Pad, 4,000 gal w/2 ppg 100 mesh sd, 8,000 gal w/2 ppg 20-40 sd, dropped 15 balls and repeated the above for total of 3 stages.

Ran production string, set @ 5403' KB. (2 3/8" tbg.)

Well presently Shut-IN waiting on Potential Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T Chavez TITLE Supervisor, Drlg. & Prod. DATE 5/31/78

Original Signed by FRANK T CHAVEZ

APPROVED BY _____ TITLE _____ DATE 2/19/78

CONDITIONS OF APPROVAL, IF ANY:

APPROVE (2) I Agree (1)