

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1175' FNL x 1650' FEL, Section 27,
AT SURFACE: T-32-N, R-15-W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Spud & Set Casing</u>			

5. LEASE
MOO-C-1420-1733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Mountain Ute Tribal "A"

9. WELL NO.

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., MC OR BLK. AND SURVEY OR
AREANW/4 NW/4 Section 27,
T-32-N, R-15-W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-23003

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6264' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 23 1978

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- Spudded 12-1/4" hole on 5/16/78. Drilled to 329'. Ran 8-5/8", 24#, K-55 casing & set at 329'. Cemented with 300 sx Class "B", 2% CaCl₂. Lost circulation. Cemented outside of casing with 160 sx Class "B", 2% CaCl₂. Circulated good cement. Pressure tested to 800 psi; held OK.
- Drilled 7-7/8" hole to 3167'. Ran 4-1/2", 10.5#, K-55 casing & set at 3167'. Cemented with 700 sx 50:50 Poz, 2% gel with 2# Tuf Plug per sx. Good returns.
- Rig released 5/25/78.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Adm. Supvr. DATE 6/15/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: