

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input type="checkbox"/> other Wildcat
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1175' FNL x 1650' FEL, Section 27, AT SURFACE: T-32-N, R-15-W AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Completion-Perf & Frac	

5. LEASE MOO-C-1420-1733
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Mountain Ute Tribal "A"
9. WELL NO. 1
10. FIELD OR WILDCAT NAME Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4 NE/4 Section 27, T-32-N, R-15-W
12. COUNTY OR PARISH San Juan
13. STATE NM
14. API NO. 30-045-23003
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6264' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion commenced on 6/5/78. Tripped in with tubing and bit. Cleaned out to 3071'. Tested casing to 3000 psi; held OK. Perforated 3012-3022' with 4 SPF acidized with 200 gallons 15% HCL. No shows of oil or gas. Set cement retainer at 3000' and squeezed perf with 150 sx Class "B" cement. Circulated out 9 sx good cement. Perforated 2902'-22', 2944'-54', 2966'-72' with 2 SPF. Fraced with 140,000 lbs. sand and 60,000 gal frac fluid. Shut well in 15 hours. SITP; 150 psi, SICP; 415 psi. Opened well and ran swab fluid level 1000'. Swabbed 1 bbl. fluid per run. Recovered 58 bbls. water. SI well 36 hours. Pressure built up fluid level; 1200'. Swabbed and recovered 32 bbls. water. Set retainer and pumped 25 sx cement and well went on vacuum. Cement plug #2 25 sx and well on vacuum. Cement #3 25 sx and pressured to 200 psi. Perforated 2304'-2361' with 2 SPF. Acidized with 500 gallons 15% HCL. SI 37 hours. SITP; 0, SICP; 10 psi. 250'; fluid in hole. Swabbed dry in 3 runs. Checked for fluid entry every hour. No fluid entry. Prepared to plug & abandon well. Completion rig released on 9/14/78. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED LEE TITLE Area Adm. Supvr. DATE 9/20/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.