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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Pan Am State	
9. Well No.	
#1-A	
10. Field and Pool, or Wildcat	
Blanco Mesaverde	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Consolidated Oil & Gas, Inc.
3. Address of Operator
1860 Lincoln St., Denver, Colo 80295
4. Location of Well
UNIT LETTER <u>E</u> <u>1450'</u> FEET FROM THE <u>N</u> LINE AND <u>790'</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>32N</u> RANGE <u>13W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
5806'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-3-78 MOL & RU
Spud 12 1/4" hole @ 11:45 p.m. 7-3-78

7-5-78 Ran 241.13' 8 5/8" 24# STC csg. Set @ 257.13' K.B. Cmt'd w/200 sx C1 "B"
2% Cacl₂ & 1/4# Cellflake/sk. Cm't Circ. P.D. 3:45 p.m.
WOC 12 hrs.
Test csg. to 800 psi. Held OK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leo Case</u>	TITLE <u>Prod. Supt.</u>	DATE <u>7-5-78</u>
Original Signed by FRANK L. CHAYLZ		
APPROVED BY	TITLE	DATE <u>JUL 6 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		