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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
NM-E-8445

7. Unit Agreement Name

8. Farm or Lease Name
Pan Am State

9. Well No.
No. 1-A

10. Field and Pool, or Wildcat
Blanco Mesaverde

12. County
San Juan

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Consolidated Oil & Gas, Inc.

3. Address of Operator
1860 Lincoln Tower, Lincoln Tower Bldg., Denver Colorado 80295

4. Location of Well

UNIT LETTER "E" LOCATED 1450' FEET FROM THE North LINE AND 790' FEET FROM

THE West LINE OF SEC. 36 TWP. 32N RGE. 13W NMPM

15. Date Spudded 7-3-78 16. Date T.D. Reached 7-11-78 17. Date Compl. (Ready to Prod.) 8-31-78 18. Elevations (DF, RKB, RT, GR, etc.) 5819' RKB 19. Elev. Casinghead 5806'

20. Total Depth 4800' 21. Plug Back T.D. 4762' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools 0-4800'

24. Producing Interval(s), of this completion — Top, Bottom, Name

4525'-4748' Blanco Mesaverde

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run
FDC, CNL-CBL & IES

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	257' KB	12-1/4"	200 sx C1 "B"	None
4-1/2"	10.5#	4797' KB	7-7/8"	130 sx 65-35 & 414 sx 50-50 Pozmix	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/2"	4488'	4772'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4425'-4464' (14 holes 0.32")
4525'-4730' (27 holes 0.32")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4425'-4464'	Squeezed w/400 sx C1 B cmt
4525'-4730'	Acidized w/1500 gals 15% H Cl

33. PRODUCTION

Date First Production 8-31-78		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI WO pipeline connec.	
Date of Test 8-31-78	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n. For Test Period →	Oil — Bbl. -----	Gas — MCF 314.5	Water — Bbl. -----	Gas — Oil Ratio -----
Flow Tubing Press. 198 psig	Casing Pressure 662 psig	Calculated 24-Hour Rate →	Oil — Bbl. -----	Gas — MCF 2516	Water — Bbl. -----	Oil Gravity — API (Corr.) -----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented for test

Test Witnessed By
Neil Tefteller

35. List of Attachments

Set of open hole logs sent by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

D. T. Stogner

TITLE Vice President, Operations

DATE September 14, 1978

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

4.52'

T. Anyh	T. Canyon	T. Ojo Alamo	452'	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland-Fruitland	774'	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	2126'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3762'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3994'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	4502'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos		T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qtzite
T. Gorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		
T. Blinebry	T. Gr. Wash	T. Morrison		
T. Tubb	T. Granite	T. Toddlito		
T. Drinkard	T. Delaware Sand	T. Entrada		
T. Abo	T. Bone Springs	T. Wingate		
T. Wolfcamp		T. Chinle		
T. Penn.		T. Permian		
T. Cisco (Bough C)		T. Penn. "A"		

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Clay & Gravel				
250'	2210'	1960'	Sand & Shale				
2210'	3600'	1390'	Shale				
3600'	4500'	900'	Sand, Shale & Coal				
4500'	4800'	300'	Sand & Shale				