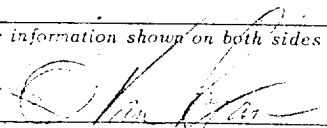


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name	
2. Name of Operator Southland Royalty Company						Day State	
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401						9. Well No. #2	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>1130</u> FEET FROM <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>32N</u> RGE. <u>11W</u> NMPM						10. Field and Pool, or Wildcat Basin Dakota	
15. Date Spudded 6-11-78						12. County San Juan	
16. Date T.D. Reached 6-19-78		17. Date Compl. (Ready to Prod.) 10-18-78		18. Elevations (DF, RKB, RT, GR, etc.) 6534' GR		19. Elev. Casinghead	
20. Total Depth 7799'		21. Plug Back T.D. 7793'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-7799'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7682'-7793' Dakota						25. Was Directional Survey Made Deviation	
26. Type Electric and Other Logs Run GR-Induction, GR-Density, GR-Neutron, Cememt Bond						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9-5/8"	36#	236'	12-1/4"	120 SXS			
7"	23#	3376'	8-3/4"	291 SXS			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
4-1/2"	3217'	7799'	486		SIZE	DEPTH SET	PACKER SET
					2-3/8"	7724'	
31. Perforation Record (Interval, size and number) 7682', 7685', 7709', 7715', 7760', 7764', 7768', 7772', 7790', 7793'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				7682'-7793'		26,450 gals 1% Kcl water	
						51,240 gals Apollo 30 gel	
						75,600# 20/40. sand	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 10-25-78	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 80	Casing Pressure 380	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1,086	Water - Bbl.	Oil Gravity - API (Corr.) NOV 1 1978	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Charles Saiz	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE District Production Manager		DATE October 27, 1978	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	1080'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	2689'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	3176'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	4675'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____		T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	5479'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____		T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	6771'	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	7653'	T. _____
T. Blinébry _____	T. Gr. Wash _____	T. Morrison _____		T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____		T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____		T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____		T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____		T. _____
T. Penn. _____	T. _____	T. Permian _____		T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____		T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation