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DISTRIBUTIO	1->	<u> </u>		
SANTA FE	1			
FILE	17			
U.S.G.S.				
LAND OFFICE				
TRAMPORTER	OIL	1		
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1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRAMPORTER GAS OPED OR PRORATION OFFICE Operator SOUTHLAND ROYALTY CO Address P. O. DRAWER 570, FA Reason(s) for filing (Check proper box, New Well Recompletion Change in Ownership	OMPANY ARMINGTO Change	HORIZATION	QUEST TO TRA	FOR ALLO AND ANSPORT O	WABLE IL AND	MISSION NATURAL GAS	Form C-104 Supersedes Old Effective 1-1-65	C-104 and C-11	
	If change of ownership give name and address of previous owner		<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u></u>					
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Form Culpepper Martin 17 Basin Dakota				ormation	rmation Kind of Lease State, Federal or Fee Fee				
	Location Unit Letter 0 ; 107	0 Feet F	From The South	Lin	e and 184	10	Feet From The	Fast		
	7.7		0.11	inge	12W	, NMPI			County	
***							, , , , , , , , , , , , , , , , , , , ,			
111.	DESIGNATION OF TRANSPORT		Condensate X	CAL GA	Address (Gir			copy of this form is to	be sent)	
	Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X				Box 108, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)					
	Southern Union Gathe	Southern Union Gathering Company Unit Sec. Twp. Pge.				Box 1899, Bloomfield, New Mexico Is gas actually connected? When				
	give location of tanks.	1 1			No					
ıv.	If this production is commingled wit COMPLETION DATA	h that from		or pool,	give commin	gling orde		ug Back Same Res'	v. Diff. Res'v.	
	Designate Type of Completic	n = (X)	Oll Well Gas	X	Y X	Motypoet	Deepen Pi	nd Back Same Hes	v. Dill. Hes.v.	
	Date Spudded 5-16-78	Date Compl	. Ready to Prod. 8–78		Total Depth	201	P.	в.т.d. 7109'		
	Elevations (DF, RKB, RT, GR, etc.) 6025 GR	B, RT, GR, etc.; Name of Producing Formation. Dakota			Top Oil/Gas Pay Tubir			obing Depth 7085	• •	
	Perforations	Perforations			1			epth Casing Shoe	h Casing Shoe	
	7010'-7093'		TUBING, CASIN	NG, AND	ND CEMENTING RECORD			/111'	7111'	
	HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	12-1/4" 8-3/4"		9-5/8'' 7''			221' 4677'		110 sxs 315 sxs		
	6-1/4"	! .	/ 4-1/2''		4520'	-7111 ¹		255 sxs		
			2-3/8"		7085'					
٧.	TEST DATA AND REQUEST FOOL WELL	OR ALLOW	ABLE (Test m able fo	nustbea, orthisde	fter recovery o pth or be for f	f total vol ill 24 hour	ume of load oil and	must be equal to or ex	ceed top allow-	
	Date First New Oil Run To Tanks Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	of Test Tubing Pressure			Casing Pressure		Ci	Choke Siz		
	Actual Prod. During Test	Oil-Bbls.			Water-Bbls.		G	16 MCF		
		<u> </u>			L	······		1 100 11	978	
	GAS WELL						· · · · · · · · · · · · · · · · · · ·	avity of Condensate	<u> </u>	
•	Actual Prod. Test-MSF/D Length of Test 1,166 3 hrs			Bbls. Condensate/MMCF		CF G	avity of Condensate	* /		
!	Testing Method (pitot, back pr.)		nawe (Shut-in)		Casing Pres	ure (Shw	t-in) C	noke Size		
	Back Pressure	156	65 psig		15	<u>83 psi</u>	J	3/4		
VI.	CERTIFICATE OF COMPLIANC	Æ				OIL		ON COMMISSION コーセクラウ		
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED 1978 . 19 Original Signed by A. R. Ashurick.							
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				BY					
				TITLE SYPERIOR LANGE						
				This form is to be filed in compliance with RULE 1104.						
	(Signature) District Production Manager					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-				
	(Tit				able on n	ew and r	ecompleted wells.	,		

VI.

October 26, 1978

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.