

DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-111
 Effective 1-1-65

API 30-045-23181

I. Operator
 El Paso Natural Gas Company
 Address
 Box 289, Farmington, New Mexico 87401
 Reason(s) for filing (Check proper box)
 New Well ☒ Change In Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)

If change of ownership give name
 and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Moore Well No.: 1A Pool Name, including Formation: Blanco Mesa Verde Kind of Lease: State, Federal or Fee Lease No.: SF078147
 Location
 Unit Letter: J ; 1570 Feet From The South Line and 1510 Feet From The East
 Line of Section: 27 Township: 32-N Range: 12-W , NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
 El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
 El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401
 If well produces oil or liquids, give location of tanks. Unit: J Sec.: 27 Twp.: 32-N Rge.: 12-W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 Date Spudded: 4-12-79 Date Compl. Ready to Prod.: 8-7-79 Total Depth: 5468' P.B.T.D.: 5449'
 Elevations (DF, RKB, RT, GR, etc.): 6235' GL Name of Producing Formation: Mesa Verde Top Gas Pay: 4762' Tubing Depth: 5347'
 Perforations: 4762, 4770, 4823, 4910, 4915, 4933, 4963, 4970, 4985, 5026, 5034, 5042, 5050, 5058, 5066, 5074, 5082, 5099, 5106, 5113, 5120, 5127, 5134, 5146, 5162, 5174, 5183, 5200, 5210, 5231, 5287, 5313, 5324, 5351'. Depth Casing Shoe: 5468'
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 13 3/4" 9 5/8" 215' 165 cf
 8 3/4" 7" 3075' 581 cf
 6 1/4" 4 1/2" liner 2916-5468' 443 cf
 2 3/8" 5347'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
 Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
 Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL

Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
 Testing Method (pitot, back pr.): Tubing Pressure (shut-in): 546 Casing Pressure (shut-in): 838 Choke Size:

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
 Drilling Clerk
 (Title)
 8-09-79
 (Date)

OIL CONSERVATION COMMISSION
 APPROVED AUG 21 1979
 Original Signed by J. B. Woodcock
 BY
 TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple