

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0138
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078146
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 970' FSL 1810' FEL		8. FARM OR LEASE NAME Newberry LS
14. PERMIT NO. 30-045-23185		9. WELL NO. 1A
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6200KB		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
		11. SEC., T., R., N., OR E.E. AND SURVEY OF AREA Sec 34 T32N R12W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Request approval to repair tubing as described in attached "Detailed Procedure".

RECEIVED
BLM MAIL ROOM
88 MAY -5 AM 11:22
FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

RECEIVED
MAY 13 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Administrative Analyst

DATE 5/3/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 09 1988

AREA MANAGER

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

9 5/8"

218'

7"

TOL @ 2870'
3021'

4 1/2"

TOL @ 4668'
4940'

3 1/2"

4826

5125

5149

5376

5445'

5476'

1 1/4" @ 5356'

6945W/3/AMM

LEASE Newberry LS

WELL NO. 1A

CASING:

7" "OD, 20 LB, K-55 CSG/W 546 c.f.

TOC @ 400'. HOLE SIZE 8-3/4" DT: 4/7/79

REMARKS

4-1/2" "OD, 10.5 LB, K-55 CSG/W 438 c.f.

TOC @ ? . HOLE SIZE 6-1/4" DT: 4/11/79

REMARKS

3-1/2" "OD, 7.7 LB, N-80 CSG.W/ 160 c.f. SX

TOC @ ? . HOLE SIZE 3-78" DT: 8/14/79

REMARKS

TUBING:

1-1/4" OD, 2.9 LB, J-55 GRADE, 10 RD, EUE CPLG

LANDED @ 5356'. SN, PACKER, ETC.

"OD, LB, GRADE, RD, CPLG

LANDED @ . SN, PACKER, ETC.

PUMP _____ RODS _____ ANCHOR _____

DETAILED PROCEDURE:

1. NDWH. NUBOP. PU 1-1/4" tbg and tag bottom.
2. TOOH, laying down 1-1/4" tbg. Make note of any crimps and holes. (Tight spot @ 4196')
3. RIH w/2-7/8" bit on 2-1/16" IJ tbg to TD. C/O w/foam if necessary. TOOH.
4. RIH w/3-1/2" fullbore pkr on 2-1/16" IJ tbg to 4700'. PT BS to 750 psi. If csg does not PT, call Denver for further instructions.
5. Release pkr and TOOH.
6. RIH w/openended 2-1/16" tbg (w/pumpout plug) to 5250' (SN on btm). NDBOP. NUWH and flow lines.
7. Kick well around w/N₂. Leave well FTCU.
8. Notify Operators, Inc. when complete.