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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

O. Drawer DD, Artesia, NM 88210		2-	nta To	P.O. Bo	x 2088 xico 87504	4-208£	₹					
ISTRICT III	,							//				
XXX Rio Brazos Rd., Aztec, NM 87410	REQ	JEST F	OR AL	LOWAE	LE AND A	UTHO	ORIZA	TION				
		TO TRA	NSPC	ORT OIL	AND NAT	UHAI	LGAS	Well A	PI No.			
AMOCO DRODUCTION COM	MOCO PRODUCTION COMPANY								300452318500			
AMOCO PRODUCTION COM	ANI											
P.O. BOX 800, DENVER	COLORA	DO 8020)1									
cason(s) for Filing (Check proper box)	~ .	T		Other	t (Please	explain	,				
ew Well	Oil	Change in	Dry Gar									
ecompletion	Casinghe	,	Conden									
change of operator give name d address of previous operator												
		ACE										
. DESCRIPTION OF WELL case Name	L AND LE	Well No.	Pool Na	me, laciudi	ng Formation			Kind o			se No.	
NEWBERRY LS		1A	BLAN	ICO MES	AVERDE (PRORA	ATED	GASSINE, I	ederal or Fee			
ocation					TOI		- 101	^		EET		
O Unit Letter	:	970 ———	_ Feet Fre	om The	FSL Line	and	181	<u></u> F∞	t From The _	FEL	Line	
34	.:. 32	N	n	12W	NI.	ирм.		SAN	JUAN		County	
Section Town	ship		Range		, 1417	16 1715						
II. DESIGNATION OF TRA	NSPORT	ER OF C	IL AN	D NATU	RAL GAS							
lame of Authorized Transporter of Oil		or Conde	nsale		Address (CIM					rm is to be see		
MERIDIAN OIL INC.	in about Can		or Dev	Gas [3535 EA	ST 30	TH S	TREET,	FARMING	TON NM	ر،87401	
Name of Authorized Transporter of Ca		لـــا	ut Diy		I .							
EL PASO NATURAL GAS (f well produces oil or liquids,	Unit	Soc.	Twp.	Rge.	P.O. BO	connec	icd?	When	7	510		
ive location of tanks.	_i	<u> </u>	<u>L</u>	ــــــــــــــــــــــــــــــــــــــ	L			l				
this production is commingled with the	at from any o	ther lease of	r pool, giv	e comming	ling order numb	er:						
V. COMPLETION DATA		Oil We		Gas Well	New Well	Works	over	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	on - (X)	1011 WE	" ; ` 	J26 W.C.II	1		i			İ	<u> </u>	
Date Spudded		npi. Ready	to Prod.		Total Depth				P.B.T.D.			
· •					T 010	n						
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					L				Depth Casin	y Shoe		
remorations												
		TUBINO	i, CASI	NG AND	CEMEN'TI	NG RE	CORL	<u> </u>	1			
HOLE SIZE	C	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
					 		M	ER!	- 1 V 	- 2		
							-1!!	-E-W-		ש		
						11/1			AUG 2 3 1990			
V. TEST DATA AND REQU	EST FOR	ALLOV	VABLE					Audi		Musel	1	
OIL WELL (Test must be af	er recovery of	total volum	e of load	oil and mus	be equal to or	exceed	top allo	SIL'C	314.20	porui 24 nou	73.)	
Date First New Oil Run To Tank	Date of	Test			7 rouseing in	turo (i	p	D	IST. 3			
Length of Test	Tubing	Pressure			Casing Press	ure			Choke Size			
Exign of Ita									- 50			
Actual Prod. During Test	Oil - Bb	is.			Water - Bbis	.			Gas- MCF			
					J				J			
GAS WELL		- F 163			160. C	nenia Wili	MC#		Gravity of	Condensate		
Actual Prod. Test - MCI/D	Length	Length of Test				Bbis. Condensate/MMCF						
e e e e e e e e e e e e e e e e e e e	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	;		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)												
VI. OPERATOR CERTIF	TCATE (OF COM	1PLIA	NCE			00:		ATION	DIMICI	N	
I hereby certify that the rules and I	regulations of	the Oil Cont	SCEVALION			OIL (CON	ったれく	AHON	DIVISIO	אוע	
Division have been complied with and that the information given above						Data Approved AUG 2 3 1990						
is true and complete to the best of	niy knowledg 7	e and belief	•		Date	e App	orove	d	חטש ג	טבבו יי		
N)/////	,				1					_// _		
Signature .						By						
Doug W. Whaley, Staff Admin. Supervisor						SUPERVISOR DISTRICT #3						
Printed Name		202	Title -830-	4280	Title	ð						
July 5, 1990		دىند 1	cicphone	No.	ll l							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.