

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-045-23196
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 1344

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Quinoco Petroleum, Inc.	
3. Address of Operator P. O. Box 378111, Denver, CO 80237	
4. Well Location Unit Letter H : 1850 Feet From The North Line and 790 Feet From The East Line Section 25 Township 32N Range 13W NMPM San Juan County	
10. Start Date 9/8/89	11. Date T.D. Reached
12. Date Compl. (Ready to Prod.) 9/26/89	13. Elevations (DF & RKB, RT, GR, etc.) 5866' GL, 5878' KB
14. Elev. Casinghead	15. Total Depth 7059'
16. Plug Back T.D. 3000'	17. If Multiple Compl. How Many Zones? N/A
18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal @ 2106-36'	
20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GR-CBL	
22. Was Well Cored NO	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	262' KB	13-3/4"	250	none
7"	20# & 23#	5001' KB	8-3/4"	300	none

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	4892'	7050'	270		2-7/8"	1980' KB	

26. Perforation record (interval, size, and number) 2106-36' w/ 0.49", 4 SPF (120 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2106-36'	Acidized: 300 gals 7-1/2% HCl
		Frac'd: 188,290# SD & 113,526 gelled wtr.

PRODUCTION							
Date First Production 9/26/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 9/26/89	Hours Tested 1 hr	Choke Size 34/64"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 120	Casing Pressure 125	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
			0	464	360	-	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By Jim Paben
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly S. Richardson Printed Name Holly S. Richardson Production Title Technician Date 10/11/89

Je m'attends Top
Finites 2106

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