

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30--045-23197

Palmer Oil & Gas Company

P. O. Box 2564, Billings, Montana 59103

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name F. Montoya 27	Well No. 1	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee fee	Lease No.
Location: Unit Letter: P 790 Feet From The East Line and 790 Feet From The South Line of Section: 27 Township: 32N Range: 13W N.M.P.M. San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Caribou Four Corners, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 457, Afton, Wyoming 83110					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Fee.	Is gas actually connected?	When
					no	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X						
Date Spudded 11/24/78	Date Compl. Ready to Prod. 3/13/79	Total Depth 6953'	P.B.T.D. 6868'					
Elevations (DF, RKB, RT, GR, etc.) 5838' GL, 5850' KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 6706	Tubing Depth 6798 & 4691					
Perforations 6706-12, 6732-42, 6804-20, 6820-40			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	243' KB	275 SX
8-3/4"	7"	4898' KB	300 SX
6-1/4"	4-1/2"	6942' KB	425 SX
cased	2-3/8" and 2-1/16"	6798.10' & 4691.19'	none

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of oil and must be able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Production Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2482	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 1649	Casing Pressure (Shut-in)	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ALMER OIL & GAS COMPANY

Robert D. Ballantyne
(Signature)

Robert D. Ballantyne, Drilling Superintendent
(Title)

3-23-79
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 24 1979, 19

Original Signed by A. R. Kendrick

BY SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or change of transporter or other such change of condition.