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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Hallwood Petroleum, Inc.	Well API No. 30-045-23197
Address P.O. Box 378111, Denver, CO 80237	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: Company name changed from Quinoco Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Petroleum, Inc. effective 6/1/90 Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	
If change of operator give name and address of previous operator Quinoco Petroleum, Inc., P.O. Box 378111, Denver, CO 80237	

II. DESCRIPTION OF WELL AND LEASE

Lease Name F. Montoya 27	Well No. 1	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>P</u> : <u>790</u> Feet From The <u>S</u> Line and <u>790</u> Feet From The <u>E</u> Line Section <u>27</u> Township <u>32N</u> Range <u>13W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 12999, Scottsdale, AZ 85267					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 27	Twp. 32N	Rge. 13W	Is gas actually connected? Yes	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**RECEIVED**  
JUL 20 1990

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bulk Condensate/MNCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holly S. Richardson  
Signature  
Holly S. Richardson Sr. Ops. Eng. Tech.  
Printed Name  
6/26/90  
Date  
(303) 850-6322  
Telephone No.

OIL CONSERVATION DIVISION  
AUG 10 1990  
Date Approved  
By Brian D. Chung  
SUPERVISOR DISTRICT #3  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104  
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.  
2) All sections of this form must be filled out for allowable on new and recompleted wells.  
3) This form must be filled out for all wells, regardless of whether they are oil, gas, or condensate wells, and for all wells, regardless of whether they are new or recompleted.