24.

PERMIT NO.

APPROVED BY \_

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

1-FITE SUBMIT IN TRIPLICATE\*

Form approved, Budget Bureau No. 42-R1425.

**HNITED STATES** 

(Other instructions on reverse side)

DEPARTMENT OF THE INTERIOR					30 -043 - 23232 5. LEASE DESIGNATION AND SERIAL NO. 14 20 602 506
		OGICAL SURVEY			14-20-603-586
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL DEEPEN PLUG BACK					Navajo 7. UNIT AGREEMENT NAME
b. Type of Well	ILL LX	DEEPEN [	PLUG BA	CK 📋	NAME OF THE PARTY
our 🗀 e	AS OTHER		SINGLE MULTH	PI.E	8. FARM OR LEASE NAME
2. NAME OF OPERATOR					Hogan
Dugan Pro	duction Corp.				9. WELL NO.
3. ADDRESS OF OPERATOR					3
Box 234, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					10. FIELD AND POGL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface					Herseshae Mesa Gally
1980' FSL - 660' FEL					11. SEC., T., R., M., OE BLE. AND SURVEY OR AREA
At proposed prod. zor	ne				
					Sec 31 T32N R17W
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH 13. STATE
12 MILES 15. DISTANCE FROM PROPE	north of Shipro		NO. OF ACRES IN LEASE	1 17 No. 6	San Juan   NM
LOCATION TO NEARES' PROPERTY OR LEASE 1	r				OF ACRES ASSIGNED HIS WELL
(Also to nearest drl	g. unit line, if any)	1980'	2228.2	100	40
TO NEAREST WELL, D	DILLING COMPLETED			20. ROTA	RY OR CABLE TOOLS
OR APPLIED FOR, ON TH		l mi approx	1200'	-	Rotary 22. APPROX. DATE WORK WILL START*
21. BLEVATIONS (DIOW WIL	5417' GR				10-15-78
23.		PROPOSED CASING AN	ND CEMENTING PROGR.	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	T	QUANTITY OF CEMENT
8-3/4	7"	20#	60'		12 sx
6-1/4	4-1/2"	10.5#	1200'		50 sx
Plan to d	rill well with	air to test th	e Gallup Format	ion.	
If produc after fra	tive, plan to s c, run 2-3/8" t	set 4-1/2" csg, tbg and rods, p	ut well on prod	rforate uction.	e, sand oil frac, cleanou
	se Regan hydrau pleting well.	ılic bag type B			n to use master valve
		not dedicated.	SEP 20 15	SEP	25 1978
IN ABOVE SPACE DESCRIBE zone. If proposal is to preventer program, if an	drill or deepen direction:	proposal is to deepen or ally, give pertinent data	plug back, give data on p on subsurface locations, a	resent prod	wolder sole and proposed new productive

TITLE

TITLE

Geologist

DATE

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Dugan Production Corporation Hogan 3 Init Letter Section Range County 32 North 17 West San Juan ictual Footage Location of Well: 1980 South 660 East feet from the line and Fround Level Elev. Dedicated Acreages Producing Formation 40 Gallup 5417 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the my knowledge and belief. Jim L. Jacobs Position Geologist Company Dugan Production Corp. 9-22-78 SEC. 31 MINIMINIAN CONTRACTOR octop puriting mod N. ECHOHAM Date Surveyed September 7, 1978 Registered Professional Engineer Certificate No. E.V.Echohawk LS

660

1320 1660 1080 2310

2640

2000

1500

1000