5. LEASE

UNITED STATES **DEPARTMENT OF THE INTERIOR**

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 078147 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas	Moore 9. WELL NO.
2. NAME OF OPERATOR EL PASO NATURAL GAS COMPANY 3. ADDRESS OF OPERATOR	4 A 10. FIELD OR WILDCAT NAME Blanco MV
P.O. BOX 289, FARMINGTON, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1640''S, 910'E AT TOP PROD. INTERVAL:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-32-N, R-12-W, N.M.P.M. 12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSECUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6419' G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and
5-15-79: TD 3284'. Ran 89 jts. 7", 20#, K-set at 3284'. Cemented w/539 cu.ft. cement. Top of cement 1400'.	55 intermediate casing, 3272' WOC 12 hrs, held 1200#/30 min.
	5#, K-55 casing liner, 2510' set mented w/439 curft cement. WOC 18 hrs.
Subsurface Safety Valve: Manu. and Type	OIL DIST. @ S. SECTOGISTAL SURVE
18. I hereby certify that the foregoing is true and correct SIGNED Drilling Cle	erk DATE 5-31-79
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE 200 00 00 00 00 00 00 00 00 00 00 00 00