

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
800' FSL, 1630' FEL, Sec. 10, T-32-N, R-12-W, NMPM, San Juan County, NM

API # (assigned by OCD)
30-045-23332

5. Lease Number
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name
Decker

8. Well No.
#4A

9. Pool Name or Wildcat
Basin Fruitland Coal

10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

RECEIVED
OCT 27 1999
OIL CON. DIV.
LRL

SIGNATURE *Jerry Cole* Regulatory Administrator October 25, 1999

trc

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSH Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date NOV 1 1999

Need DHC

Decker #4A

MV/PC

800' FSL, 1630' FEL

Unit O, Section 10, T-32-N, R-12-W

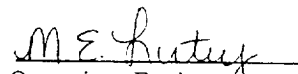
Latitude / Longitude: 36° 59.7400' / 108° 4.7360'

Asset Completion Number: 1214402 MV/1214401 PC

Recommended Commingle Procedure 7/19/99

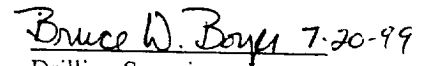
1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set plug in MV tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/4" tubing is set at 2588'. TIH with 1-1/4" tubing, tag for fill on top of liner. TOO H with 1-1/4" PC tubing. If fill was on top of liner, TIH w/ 1-1/4" tubing and clean out liner top. Mesaverde 2-3/8" tubing is set at 5071'. Pick straight up on 2-3/8" MV tubing to release the seal assembly in PBR. TOO H with 2-3/8" tubing and LD seal assembly. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH w/ 3-7/8" bit on 2-3/8" tubing and clean out to PBTD with air/mist **using a minimum mist rate of 12 bph.**
5. TIH with 2-3/8", 4.7#, J-55 tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist **(using a minimum mist rate of 12 bph).**
6. Land tubing at ±5030'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Mary Ellen Lutey

Approved:

 7-20-99
Drilling Superintendent

Office - (599-4052)

Home - (325-9387)

Pager - (324-2671)

MEL/klg