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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Culpepper Martin
9. Well No. #8-A
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County San Juan

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Southland Royalty Company
3. Address of Operator P. O. Drawer 570, Farmington, NM 87401
4. Location of Well UNIT LETTER <u>I</u> , <u>1450'</u> FEET FROM THE <u>South</u> LINE AND <u>820'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5862' Gr

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

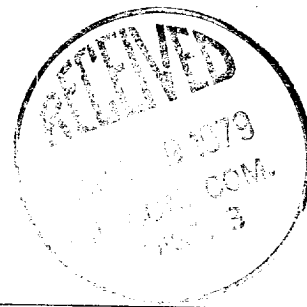
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Spud and Casing Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-5-79 Spudded 12 1/4" surface hole @ 4:00 PM, 4-5-79 and drilled to a TD of 246'. Set 5 joints (221') of 9 5/8", 36#, K-55 casing @ 231'. Cemented with 130 sacks of Class "B" with 2% CaCl<sub>2</sub> and 1/4# gel flake per sack. Cement did not circulate. Cemented down backside of casing with 60 sacks of Class "B". Cement circulated to surface. Plug down at 11:00 PM, 4-5-79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. R. Kendrick</u>	TITLE <u>District Production Manager</u>	DATE <u>4-6-79</u>
Original Signed by A. R. Kendrick		
APPROVED BY _____	TITLE <u>SUPERVISOR DIST.</u>	DATE <u>APR 9 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

[illegible]