

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-022-792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR  
221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
790' FWL, 1850' FNL, Sec. 31, T-32N, R-13W, NMPM

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LA PLATA

9. WELL NO.

#4 (F-31)

10. FIELD AND POOL, OR WILDCAT

Ute Dome

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 31, T-32N, R-13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6381' GR

12. COUNTY OR PARISH  
San Juan13. STATE  
New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-24-80 Perforated 2938' to 2943' with 20 holes (4 per foot) with Densi-Jet X charges. Ran 2-3/8" EUE tubing and Baker Model R packer.

5-25-80 Spotted 500 gallons 7 1/2% breakdown acid. Set packer. Sand-water fraced using YF4G (gelled water). Pumped acid into formation at 3 BPM with pressure increasing from 1900# to 2000#. Inst. SDP 1000#, 1-minute SIP 700#. Pressured annulus to 500#. Total frac fluid used 2,349 barrels. 40,000# 100-mesh sand, 60,000# 20/40 sand, 30,000# 10/20 sand. Average injection rate 11 BPM. Average TP 2500#, maximum 2800#, minimum 2400#.

5-26-80 Tubing pressure on vacuum. Rigged up to commence swabbing.

6- 9-80 Shut well in for potential test.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE Vice-President

DATE 8-13-80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC