APPROVED BY _____

FOY JAMES F. SIMS DISTRICT ENGINEER 5. LEASE

USA-NM-0226792

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GLOCOGICAL CONVE	/ N/A -alb & ild
CHARDY NOTICES AND DEDORTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	N/A
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Federal
1. oil gas x other	9. WELL NO. 2774 3 246
2. NAME OF OPERATOR	#1-31 82 9 5 885
Enserch Exploration, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Ute Dome 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
475-17th Street, Suite 1322, Denver, CO	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 31, T32N, R13Wana
below.)	
AT SURFACE: 1810' FNL, 2340' FEL	12. COUNTY OR PARISH 13. STATE 3
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	
Same	14. API NO. 34.15 a 358
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB: AND WD)
REPORT, ON OTHER DATE	6324 GR 3 7 9937
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
REPAIR WELL U	change on Form 9-330.) - A factor of the total
MULTIPLE COMPLETE	三日 1 日本 日本 1 日本 日本 1 日本 1 日本 1 日本 1 日本 1
CHANGE ZONES	The College of the co
ABANDON* (other) Test well	🔡 🛒 🍇 🕬 🐧 3 🔭
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, and give pertinent details, and give pertinent details, and give subsurface locations and including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and	
including estimated date of starting any proposed work. If well is to measured and true vertical depths for all markers and zones pertine	ent to this work.)*
incubated and trace of the same and the same	
1. Perform intermittant production test to	determine if the well can produce
 Perform intermittant production test to c at an economic rate. 	The west dansproduction of the second
at an economic rate.	그리는 그 그 이 아이를 가지 않는 것이 없어 붙었다.
2. Intermittant production (build up pressur	re then blow down) is necessary
because the well will not produce steadily against line pressure.	
because the well will not product of the	
3. All production will be flaredthis gas	contains Hydrogen Sulfide
	그리고 그는 그리고 그리고 하게 함께 함께 다른 그리고
4. The test will start approximately 8/24/81 and run through 8/31/81.	
	និក្សាក្រុម ប្រឹក្សាធិបាន ពិសាធិបាន ស្រាស់ក្រុម ក្រុម
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
10. Thereby Certify that the foregoing is true and context	8-10-8-12-
SIGNED C. F. Modern HITLE Dist. Prod.	PIST. DATE

*See Instructions on Reverse Side