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DISTRIBUTION  SANTA FE  FILE	1	CONSERVATION COMMISSION FOR ALLOWABLE AND	. Firm C=104 Supersedes Old C=104 and C=11 Effective 1=1=65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
IRANSPORTER GAS			
PROBATION OFFICE Operator	<u> </u>	API	30-045-,23499
AMOCO PRODUCTION COM	PANY		•
501 Airport Drive F Reason(s) for filing (Check proper b New We!!  Recompletion Change in Ownership	Change in Transporter of:  Cil Dry (	Other (Please explain)  Gas X  ensate .	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Including		, 5
Mtn. Ute Gas Com "J"	1 Ute Dome Dako	State, Feder	MOO-C-1420-0627
Unit Letter E ; 1	840 Feet From The North L	ine and 940 Feet From	I-22-IND-619
Line of Section 25	Township 32N Range	14W , NMPM, Sa	an Juan County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas X.  El Paso Natural Gas Company  Unit Sec. Twp. P.ge.		P.O. Box 990 Farmington, NM 87401  Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	with that from any other lease or pool	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Comple	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
6/24/79 Elevations (DF, RKB, RT, GR, etc.	8/6/79 , Name of Producing*Formation	3441 Top O!1/Gas Pay	3220 Tubing Depth
6813 GL	Dakota	·  3114'	3441 Depth Casing Shoe
3114-3122', 3151-316	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	307'	300 sx
7-7/8"	4-1/2"	3441'	745 sx
	2-3/8"	3171	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	il and must be equal to or exceed top allow
Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chr. str
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	A 119 9 1079
GAS WELL			LOW CON COM
Actual Prod. Test-MCF/D 1604	Length of Test 3 hours	Bbla. Condensate/MMCF	Ordelly of Condensale
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 604	Cosing Pressure (Shut-in) 650	75"
I. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
Commission have been complied	d regulations of the Oil Conservation	APPROVED ROUTE	4 19/9 y A. R. Kendrick 19
- de complete to	the heat of my knowledge and belief	BY	

Original Signed by R. L. HIATT

(Signature)

(Title)

(Date)

Administrative Supervisor

8/8/79

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.