

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

30-043-23540

Form O-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
B-11124-24	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Wright State Com.	
2. Name of Operator		9. Well No.	
Supron Energy Corporation		1-A	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 808, Farmington, New Mexico 87401		Blanco Mesaverde	
4. Location of Well		12. County	
UNIT LETTER P LOCATED 805 FEET FROM THE South LINE		San Juan	
AND 990 FEET FROM THE East LINE OF SEC. 36 TWP. 32N RGE. 13W NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
4900		Mesaverde	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
5783 GR.	Current \$50,000 Blanket	4-Corners	7/1/79

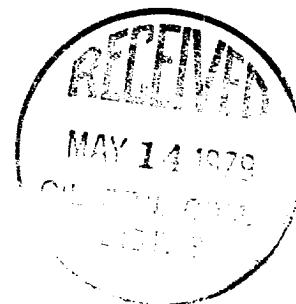
23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9-7/8"	7-5/8"	26.40	300	150	Circulate
6-3/4"	4-1/2"	10.50	4900	300	1900 Ft.

We propose to drill this well with mud through the Mesaverde and run 4-1/2" casing to T.D. of 4900 feet. It will then be perforated and sand - water fractured. Tubing (probably 2-1/16") will be set at approximately 4500 feet.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 8-12-79



Gas is dedicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Kenneth E. Roddy Title Production Superintendent Date 5/11/79  
(This space for State Use)

APPROVED BY AK Kendrick TITLE SUPERVISOR DISTRICT # 3 DATE MAY 14 1979  
CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-12  
Effective 1-1-63

All distances must be from the outer boundaries of the Section.

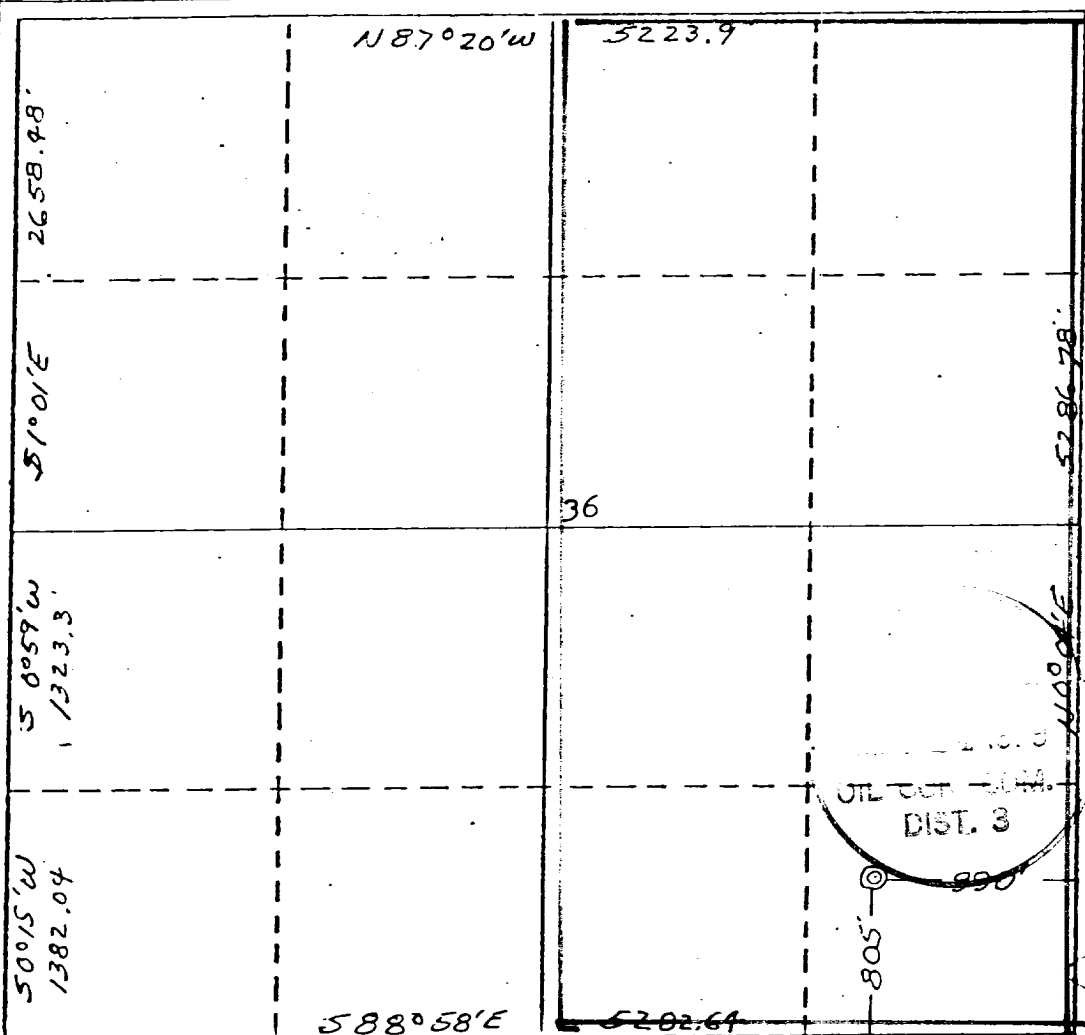
Operator <b>SUPRON ENERGY CORPORATION</b>			Lease <b>WRIGHT STATE COM ..</b>		Well No. <b>1-A</b>
Unit Letter <b>P</b>	Section <b>36</b>	Township <b>32 NORTH</b>	Range <b>13 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well:					
805 feet from the <b>SOUTH</b> line and		990 feet from the <b>EAST</b> line			
Ground Level Elev. <b>5783</b>	Producing Formation <b>MESAVERDE</b>	Pool <b>ELANCO</b>	Dedicated Acreage: <b>E 1/2 320 Acres</b>		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Rudy D. Motto*  
Name

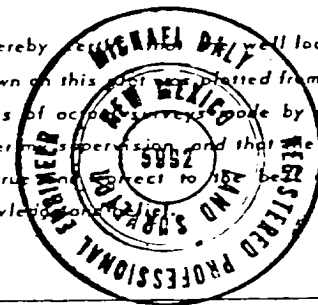
Rudy D. Motto

Position  
Area Superintendent

Company  
Supron Energy Corporation

Date  
April 18, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of acceptable accuracy by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed  
12 April 1979

Registered Professional Engineer and/or Land Surveyor

*James P. Leese*  
James P. Leese

Certificate No.

1463

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900 0