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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
 Revised 10-68

a. TYPE OF WELL

b. TYPE OF COMPLETION

Name of Operator

SUPRON ENERGY CORPORATION

Address of Operator

P.O. Box 800, Farmington, New Mexico 87401

Location of Well

IT LETTER P LOCATED 805 FEET FROM THE South LINE AND 990 FEET FROM

East

LINE OF SEC.

36

TWP.

32 N

RGE.

13 W

NMPM

5. Date Spudded

8-13-79

16. Date T.D. Reached

8-23-79

17. Date Compl. (Ready to Prod.)

10-2-79

18. Elevations (DF, RKB, RT, GR, etc.)

5793 R.K.B.

19. Elev. Casinghead

5783

20. Total Depth

4870

21. Plug Back T.D.

4824

22. If Multiple Compl., How Many

23. Intervals Drilled By

0 - 4780

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion -- Top, Bottom, Name

4450 - 4716 Mesaverde

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction Electric and Compensated Density

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7-5/8"</u>	<u>26.40</u>	<u>306</u>	<u>12-1/4"</u>	<u>190 sacks</u>	
<u>4-1/2"</u>	<u>9.50</u>	<u>4865</u>	<u>6-3/4"</u>	<u>375 sacks (2 stage)</u>	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2-3/8"</u>	<u>4592</u>	

28. Perforation Record (Interval, size and number)

1 - 0.42" hole at each of the following depths: 4450, 4460, 4490, 4500, 4508, 4512, 4538, 4540, 4542, 4544, 4598, 4615, 4622, 4639, 4696, 4702, 4712, 4714, 4716. (19 holes)

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4450 - 4716</u>	<u>18,480 gal. 2% KCL water,</u>
	<u>720,400 SCF of Nitrogen,</u>
	<u>60,000 lb. of 20-40 sand.</u>
	<u>500 gal. 7-1/2% acid.</u>

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Shut-in)	
						<u>Shut-In</u>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
<u>10-2-79</u>	<u>3</u>	<u>3/4"</u>			<u>333</u>		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	
<u>210</u>	<u>575</u>			<u>2665</u>			
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
<u>Vented</u>						<u>Floyd Woodward</u>	
List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE October 3, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All of the reports shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1540</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1647</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2082</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3656</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3928</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4448</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
Wolfcamp _____	T. _____	T. Chinle _____	T. _____
Penn. _____	T. _____	T. Permian _____	T. _____
Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2082	2202	120	Pictured Cliffs				
3656	3928	272	Cliff House				
3928	4448	520	Menefee				
4448	4720	272	Point Lookout				