Cubmit 5 Coules
Appropriate District Office
DISTRICT 3
P.O. Box 1980, Hobbs, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

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P.O. Drawer DD, Artesia, NM \$2210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazza Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

L	REC	OUEST FO	OR AL	LLOW.	ABLE AND	AUTHO	RIZATION	1		
Operator MERIDIAN OIL INC.	VIC VIAD 14	HIUNAL		I API No.						
Address		•				<del></del> -				
P. O. Box 4289, Farm Resson(s) for Filing (Check proper box.)	ington	, New Me	xico	8	7499					
New Wall		Change in	Тимпро	rter of:	. U v	that (Please ex	plais)			
Recompletion	Oil Curinets	_	Dry Ga Conden		] 1		$\mathcal{C}$	$C_{C_{C_{C_{C_{C_{C_{C_{C_{C_{C_{C_{C_{C$	4 (0)	$\sim 100$
If change of operator give same unit					oration,	P O	Box 212	O House	1. 010	17050 area
IL DESCRIPTION OF WELL							DOX 212	u, nousi	con, TX 7	7252-2120
Lease Name Well No. Pool Name, Inclu								d of Lease No.		
Location					CO MESAVERDE			, Federal or F	SFC	788
Unit Letter P	تك. ـ	<u>05</u>	Post Pro	ma The _	<u>S_u</u>	m and 9		oot From The	ع	Line
Section 36 Towns	32i	N	Ranco	1	3W .	MPM.	SAN JUAN			
III. DESIGNATION OF TRAI	NSDODTI	ED OF OU	4.50					<del></del>		County
Name of Authorized Transporter of Oll Meridian Oil Inc.	(ZZ)	or Condens		23	Address (Gi	we address to s	vhich approve	l copy of this	form is to be se	est)
her d'Arbeit T					P. O. Box 4289, Farmington, NM 87499  Address (Give address to which approved copy of this form is to be send)					ľ
Sunterra Gas Gatheri	ing co.			P.O. Box 26400, Alburo			d copy of this form is to be seed)			
ive location of tanks.	j Usak I	l i	Abr.	Rgs I	i la gra actual	ly connected?	When		<u> </u>	
this production is commingled with that V. COMPLETION DATA	from any od	her lease or po	al, give	commis	gling order num	ber:				
		Oil Well	G	us Well	New Well	Workover	Deepen	Phys Back	Same Rea'y	Diff Res'y
Designate Type of Completion		pl. Ready to P	<u>i</u> _			<u> </u>		1	Strine Kee V	Din KEEV
	<u> </u>				Total Depth			P.B.T.D.		
Devisions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
erforations								Depth Casing Shoe		
	(T) (T) TD (C T)									
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					<u> </u>	<del></del>	<del></del>			
. TEST DATA AND REQUES	T FOR A	LLOWAR	I.F.							
IL WELL (Test must be after n no First New Oil Run To Tank	covery of to	eal volume of l	oad oil	and must	be equal to or	exceed top allo	mable for this	depth or be f	or full 24 hours	J
	Date of Test				Producing Me	thod (Flow, pu	mp, gas lift, el	k.)		
rogth of Test	Tubing Pressure				Casing Pressure			PERIVE		
ctual Prod. During Test	Oil - Bbls.			Water - Bbia.			- мог			
AC WELL					<u> </u>			JUL	3 1990	
AS WELL stand Frod. Test - MCF/D Length of Test					Bbls. Condensus/MMCF			OII COM		
ting Method (pitot, back pr.)	Date - Da							Carry or Concessing		
- The same of the	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIFICA	TE OF	COMPLI	ANC	E						
I hereby certify that the rules and re-nilpirate of the CR Conservation Lavaneous nave been compared with and that the information gives above					OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Date Approved JUL 0 3 1990					
_ sister Kahwani					Ι .					
Leslie Kahwajy Prod. Serv. Supervisor					By But Chang					
Printed Name Title 6/15/90 (505)326-9700					SUPERVISOR DISTRICT /3					
Date	<u>`</u>	Telephor		<u> </u>					1	
									1	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.