

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1820' FSL x 1590' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- | | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> |
- Completion

SUBSEQUENT REPORT OF

- [illegible]

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

(NOTE: Report results of multiple completion or zone change on Form 9-380.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 1-16-81. Total depth of the well is 6488' and plugback depth is 5779'. Perforated Gallup intervals from 5488-5517, 5523-5526, 5560-5564, 5567-5588, and 5590-5593 with 2 spf, a total of 120, .4" holes. Perforated intervals from 5314-5330, 5346-5370, 5376-5395 and 5400-5408 with 2 spf a total of 134, .4" holes. Frac Gallup with 142,771 gallons of foam, 35,693 gallons of gel, and 783,750# of 20-40 sand. Perforated intervals from 4162-4168, 3934-3950, 3915-3925, 3880-3891, 3859-3864, 3847-3852 with 2 spf a total of 106, .4" holes. Sand water frac Mesaverde with 81,550 gallons of frac fluid and 107,500# of 20-40 sand. Perforated intervals from 3177-3180, 3195-3203, 3218-3222, and 3412-3422 with 2 spf, a total of 50, .4" holes. Frac upper Mesaverde with 48,590 gallons of frac fluid and 62,500# of 20-40 sand. Landed 2 1/16" tubing at 4167'. Swabbed the well and released the rig on 2-13-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr DATE 2/24/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____

FEB 26 1981

AMOCG

EARMINGTON DISTRICT

*See Instructions on Reverse Side

BY