UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

9–331 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 019414 3 434 3 436 4
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CLOCOMONE SORVET	. The state of the
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1 oil goo y	Stanolind Gas Com C
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR	J. WELLING.
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	
	Blanco Mesaverde/Otero Gallup
501 Airport Drive, Farmington, N.M.	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA NW/4 SE/4 Section 17
AT OURTAGE	12. COUNTY OR PARISH 13. STATE
AT TOP PROD INTERVAL:	
AT TOTAL DEPTH: Same	San Juan New Mexico 14. API NO.
Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	1
REPORT, OR OTHER DATA	30-045-23779 15 ELEVATIONS (SHOW DF, KDB, AND WD)
in the second se	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	6023! Gl
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING \(\begin{array}{cccccccccccccccccccccccccccccccccccc	(NOTE: Report results of multiple completion or rome
MULTIPLE COMPLETE	change on Form 9-380.)
CHANGE ZONES	0/1 28 7 20 2
ABANDON*	
(other) Completion	0/02/2014
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d	e all pertinent details, and give pertinent dates
measured and true vertical depths for all markers and zones pertiner	irectionally drilled, give subsurface locations and int to this work.)*
·	
mpletion operations commenced on I-16-81. Total	depth of the well is 6488! and
ugback depth is 5779'. Perforated Gallup interv	als from 5488-5517 5523-5526 5560-5564
67-5588, and 5590-5593 with 2 spf, a total of 12	0. 4" holes Perforated intervals
om 5314-5330, 5346-5370, 5376-5395 and 5400-5408	with 2 cnf a total of 174 344
les. Frac Gallup with 142,771 gallons of foam,	35 603 callong of [74]
20-40 sand. Perforated intervals from 4162-416	9 3034 3050 3015 3025 37203
91 - 3859 - 3864 - 3847 - 3852 with 2 cpf a total of 1	0, 2924-2920, 3912-3925, 3880-
91, 3859-3864, 3847-3852 with 2 spf a total of 106, .4" holes. Sand water frac	
saverde with 81,550 gallons of frac fluid and 107,500# of 20-40 sand. Perforated tervals from 3177-3180, 3195-3203, 3218-3222, and 3412-3422 with 2 spf, a total	
50 - 4! botos. Enga upaga Marawayata 111 40 50	0 3412-3422 with 2 spf, a total
50, .4" holes. Frac upper Mesaverde with $48,59$, .500# of $20-40$ sand. Landed 2 $1/16$ " tubing at 4	U gallons of trac fluid and
CANON OF AN INCIDENT FORMULE FORMULE A FAIR FROM THE A	10.7: 5000000 760 0011

measured and true vertical depths for all markers and zones Completion operations commenced on 1-16-81. plugback depth is 5779!. Perforated Gallup i 5567-5588, and 5590-5593 with 2 spf, a total from 5314-5330, 5346-5370, 5376-5395 and 5400 holes. Frac Gallup with 142,771 gallons of f of 20-40 sand. Perforated intervals from 416 3891, 3859-3864, 3847-3852 with 2 spf a total Mesaverde with 81,550 gallons of frac fluid a intervals from 3177-3180, 3195-3203, 3218-322 of 50, .4" holes. Frac upper Mesaverde with 62,500# of 20-40 sand. Landed 2 1/16" tubing at 4167 released the rig on 2-13-81. Subsurface Safety Valve: Manu. and Type _ _____ 18. I hereby certify that the foregoing is true and correct TITLE Dist. Admin. Supvr DATE SVOBODA (This space for Federal or State office use) APPROVED BY CONDITION OF THE CONTINUE OF THE C __ TITLE __

FEB 26 1981

*See Instructions on Reverse Side

RMINGTON DISTRICT