

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator AMOCO PRODUCTION COMPANY Lease STANOLIND GAS COM D Well No. 1  
Location of Well: Unit J Sec. 17 Twp. 32 Rge. 12 County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESAVERDE	GAS	FLOW	TBG
Lower Completion	GALLUP	OIL	FLOW	TBG

## PRE-FLOW SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	11-10-86	5 days	20	Yes
Lower Completion	11-10-86	3 days	620	Yes

## FLOW TEST NO. 1

Commenced at (hour, date)* <u>11-13-86</u>				Zone producing (Upper or Lower) <u>Lower</u>	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
11-10-86	0	200	620		Both zones SI
11-11-86	day 1	70	620		Both zones SI
11-12-86	day 2	40	620		Both zones SI
11-13-86	day 3	20	620		Both zones SI
11-14-86	day 4	10	480		Lower Zone Flow
11-15-86	day 5	10	413		Lower Zone Flow

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

## MID-TEST SHUT-IN PRESSURE DATA

	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion				

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OIL CON. DIV.  
DIST. 3

(Continue on reverse side)

## FLOW TEST NO. 2

Commenced at (hour, date) **		Zone producing (Upper or Lower)			
TIME (hour, date)	LAPSED TIME SINCE **	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD: Tested thru (Orifice or Meter): \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 1986 19 \_\_\_\_\_  
New Mexico Oil Conservation Division

By \_\_\_\_\_ Original Signed by CHARLES GHOLSON

Title \_\_\_\_\_ DEPUTY OIL &amp; GAS INSPECTOR, DIST. #3

Operator \_\_\_\_\_ Amoco Production Company

By \_\_\_\_\_ Ralph U. Montoya

Title \_\_\_\_\_ Measurement Tech

Date \_\_\_\_\_ 11-26-86

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.
2. At least 22 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.
6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. The time for Flow Test No. 2 is to be the same as for Flow Test No. 1 except

that the previously produced zone shall remain shut-in while the zone which was lastly shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a dead-weight pressure gauge at time intervals as follows: 3 hours test: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereafter, hourly intervals thereafter, including one pressure measurement immediately prior to conclusion of each flow period. 7-day test: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately midpoint) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown favorable test data.

24-hour oil zone test: all pressures, throughout the entire test, shall be measured and recorded with recording pressure gauges the accuracy of which shall be checked at least twice, once at the beginning and once at the end of each test. If a well is a gas-oil or an oil-gas dual completion, a dead-weight pressure gauge shall be required on the oil zone only, with dead-weight pressures also being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 10 days of completion of the test. Tests shall be filed with the Asset Division Office of the New Mexico Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form 10-01-78 with all dead-weight pressures indicated thereon as well as all temperatures (gas zones only) and gravity and GOR (oil zones only).